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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-11183 #48

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
--
8. Farm or Lease Name
State "Com"

2. Name of Operator
Pubco Petroleum Corporation

9. Well No.
39

3. Address of Operator
P. O. Box 869, Albuquerque, New Mexico 87103

10. Field and Pool, or Wildcat
Blanco Pictured Cliffs

4. Location of Well
UNIT LETTER **C** LOCATED **990** FEET FROM THE **North** LINE AND **1850** FEET FROM

12. County
San Juan

THE **West** LINE OF SEC. **36** TWP. **29N** RGE. **8W** NMPM

15. Date Spudded 9/1/72	16. Date T.D. Reached 9/10/72	17. Date Compl. (Ready to Prod.) 11/09/72	18. Elevations (DF, RKB, RT, GR, etc.) 6163' GL	19. Elev. Casinghead 6164'
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20. Total Depth 2980'	21. Plug Back T.D. 2927'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Surf- T.D.	Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name
2796-2836' Pictured Cliffs

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Formation Density Log & Induction Electrical Log

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20#	141.00	12-1/4"	90 sacks, Class "A"	None
3-1/2"	9.2#	2959.65	6-3/4"	400 sxs, Class "C"	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
2796-2800 w/1 JHPF
2800-2804 w/2 JHPF
2810-2814 w/1 JHPF
2814-2818 w/2 JHPF
2830-2836 w/2 JHPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2796-2836	40# gel/1000 gals wtr, 2 gals 15% Hydro chloride acid/1000 gals, 2 gals foaming agent/100 in last 20,000 gals & 48,000 gals,

33. PRODUCTION
Date First Production **W/O Pipeline**
Production Method (Flowing, gas lift, pumping - Size and type pump) **Flow**
Well Status (Prod. or Shut-in) **S.I.**

Date of Test 11/21/72	Hours Tested 3	Choke Size 3/4"	Prod'n. For Test Period 0	Oil - Bbl. 0	Gas - MCF 2838	Water - Bbl. 0	Gas-Oil Ratio -
Flow Tubing Press. --	Casing Pressure 985	Calculated 24-Hour Rate 0	Oil - Bbl. 0	Gas - MCF 2838	Water - Bbl. 0	Oil Gravity - API (Corr.) --	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By
R. L. Flaker

35. List of Attachments
None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **J. C. Johnson** TITLE **Vice President Production** DATE **11/22/72**