NO. OF COPIES RECEIV							· ·	
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DISTRIBUTION							Revised 1-1-65	
SANTA FE		. NEW	MEXICO OIL CO	NSERVATIO	N COMMISSION		ndicate Type o	of Lease
FILE	1/4	WELL COMPL	ETION OR REC	OMPLETIC	N REPORT	AND LOG S	tate X	Fee
U.S.G.S.	2					5. St	ate Oil & Gas	
LAND OFFICE	1					<u> B</u>	-11183 #4	.8
OPERATOR					•			
la, TYPE OF WELL								
Id. TYPE OF WELL.	OIL		17			7. Ur	it Agreement I	Name
b. TYPE OF COMPLE	WEL	L GAS WELI	A DRY	OTHER_				
NEW I WO	RK [PLUG	DIFF.				arm or Lease N	
2. Name of Operator	ER DEEPE	N BACK	RES/R.	OTHER			Il No.	
	Pubco Petro	leum Corpo	ration			3		39
3. Address of Operator			***			10. F	ield and Pool,	or Wildcat
	P. O. Box 8	869, Albuqu	erque, New M	exico 87	103		•	red Cliffs
4. Location of Well						111	777777	LEG CITTLE
				•				
UNIT LETTERC	LOCATED	990 FEET F	ROM THE NOT	th LINE AND	1850	FEET FROM		
					MIXIII		ounty	444444
THE West LINE OF	sec. 36 T	wp. 29N RG	E. 8W NMPM	IIIIII	7111X/1/1		Juan	
15. Date Spudded	16. Date T.D. H	eached 17. Date	Compl. (Ready to I			RKB, RT, GR, etc	.) 19. Elev. C	ashinghead
9/1/72 20. Total Depth	9/10/72		1/09/72		163' GL		6164'	
1	l _ '	g Back T.D. 27	22. If Multipl Many	e Compl., Ho	w 23. Intervo	is , Rotary Tool By ,		e Tools
2980 ¹ 24. Producing Interval(s	1	- ·	N			→ Surf- T		
24. Producing interval	s, or this complet	ion = Top, Bottor	n, Name				25. Was Made	Directional Survey
2796-2836	o' Pictured	Cliffs					No	
26. Type Electric and C	Other Logs Run					···	27, Was Well	Consider
Formation 1	Density Log	& Induction	on Electrica	1 Los			No. was well	j
28.			SING RECORD (Rep		s set in well)		140	<u> </u>
CASING SIZE	WEIGHT LB.	·	:	E SIZE		TING RECORD		OUNT PULLED
8-5/8"	00//						AN	OUNT PULLED
	1 7(17F	1 1711		フェモノカリーエ	90 00010	Class HAH	·	Mana
3-1/2"	20# 9.2#	2959.		2-1/4'' 6-3/4''	90 sacks	<u>, Class "A"</u> Class "C"	·	None None
					90 sacks 400 sxs,	, Class "A" Class "C"		None None
					90 sacks 400 sxs,	, Class "A" Class "C"		
	9.2#				90 sacks 400 sxs,	Ćlass "C"	RECORD	
3-1/2"	9.2#	2959.			400 sxs,	Ćlass "C"	RECORD	
3-1/2"	9.2# L	2959.	.65	6-3/4"	400 sxs,	Ćlass "C"	RECORD	None
3-1/2" 29. SIZE	9.2# L TOP	2959. INER RECORD BOTTOM	.65	6-3/4" SCREEN	30. SIZE	Ćlass "C" TUBING DEPTH S	G RECORD ET	None PACKER SET
3-1/2" 29. SIZE 31. Perforation Record (9.2# L TOP Interval, size and	2959. INER RECORD BOTTOM	.65	SCREEN 32.	30. SIZE	Class "C" TUBING DEPTH S RACTURE, CEMEN	RECORD ET	None PACKER SET ETC.
3-1/2" 29. SIZE 31. Perforation Record (2796-2800 w/1	9.2# L TOP (Interval, size and	INER RECORD BOTTOM	SACKS CEMENT	SCREEN 32. DEPTH	30. SIZE ACID, SHOT, F	Class "C" TUBING DEPTH S RACTURE, CEMEN	RECORD ET NT SQUEEZE, ND KIND MATI	PACKER SET ETC. ERIAL USED
3-1/2" 29. SIZE 31. Perforation Record (2796-2800 w/1 2800-2804 w/2	9.2# TOP Interval, size and JHPF JHPF	INER RECORD BOTTOM	SACKS CEMENT	SCREEN 32.	30. SIZE ACID, SHOT, F	TUBING DEPTH S RACTURE, CEMEN AMOUNT AN 40# ge1/100	RECORD ET NT SQUEEZE, ND KIND MATI O gals wi	PACKER SET ETC. ERIAL USED tr, 2 ga1s
3-1/2" 29. SIZE 31. Perforation Record (2796-2800 w/1 2800-2804 w/2 2810-2814 w/1	9.2# TOP Interval, size and JHPF JHPF JHPF	INER RECORD BOTTOM	SACKS CEMENT	SCREEN 32. DEPTH	30. SIZE ACID, SHOT, F INTERVAL 836	TUBING DEPTHS RACTURE, CEMEN AMOUNT AN 40# ge1/100 15% Hydro c	RECORD ET NT SQUEEZE, ND KIND MATI O gals will	PACKER SET ETC. ERIAL USED tr, 2 ga1s cid/1000 ga1s
3-1/2" 29. SIZE 31. Perforation Record (2796-2800 w/1 2800-2804 w/2 2810-2814 w/1 2814-2818 w/2	9.2# TOP Interval, size and JHPF JHPF JHPF	INER RECORD BOTTOM	SACKS CEMENT	SCREEN 32. DEPTH	30. SIZE ACID, SHOT, F INTERVAL 836	TUBING DEPTHS RACTURE, CEMEN AMOUNT AN 40# ge1/100 15% Hydro co 2 ga1s foam	RECORD ET NT SOUEEZE, ND KIND MATE O gals we loride act ing agent	None PACKER SET ETC. ERIAL USED tr, 2 gals cid/1000 gals t/1000 in last
3-1/2" 29. SIZE 31. Perforation Record (2796-2800 w/1 2800-2804 w/2 2810-2814 w/1	9.2# TOP Interval, size and JHPF JHPF JHPF JHPF	INER RECORD BOTTOM	SACKS CEMENT	SCREEN 32. DEPTH 2796-2	30. SIZE ACID, SHOT, F INTERVAL 836	TUBING DEPTHS RACTURE, CEMERAMOUNT AV 40# ge1/100 15% Hydro co 2 ga1s foam 20,000 ga1s	RECORD ET NT SOUEEZE, ND KIND MATE O gals we loride act ing agent	None PACKER SET ETC. ERIAL USED tr, 2 gals cid/1000 gals t/1000 in last
3-1/2" 29. SIZE 31. Perforation Record (2796-2800 w/1 2800-2804 w/2 2810-2814 w/1 2814-2818 w/2 2830-2836 w/2 33. Date First Production	9.2# TOP Interval, size and JHPF JHPF JHPF JHPF	INER RECORD BOTTOM	SACKS CEMENT	SCREEN 32. DEPTH 2796-2	30. SIZE ACID, SHOT, F INTERVAL 836	TUBING DEPTHS RACTURE, CEMEN AMOUNT AN 40# ge1/100 15% Hydro co 2 ga1s foam 20,000 ga1s 92,000# sd.	RECORD ET NT SOUEEZE, ND KIND MATE O gals we loride act ing agent	PACKER SET ETC. ERIAL USED tr, 2 gals cid/1000 gals t/1000 in last
3-1/2" 29. SIZE 31. Perforation Record (2796-2800 w/1 2800-2804 w/2 2810-2814 w/1 2814-2818 w/2 2830-2836 w/2 33.	9.2# TOP Interval, size and JHPF JHPF JHPF JHPF	INER RECORD BOTTOM	SACKS CEMENT	SCREEN 32. DEPTH 2796-2	30. SIZE ACID, SHOT, F INTERVAL 836	TUBING DEPTHS RACTURE, CEMEN AMOUNT AN 40# ge1/100 15% Hydro co 2 ga1s foam 20,000 ga1s 92,000# sd.	RECORD ET NT SQUEEZE, ND KIND MATI O gals wi loride ac ing agent & 48,000 Status (Prod.	PACKER SET ETC. ERIAL USED tr, 2 gals cid/1000 gals t/1000 in last O gals, or Shut-in)
3-1/2" 29. SIZE 31. Perforation Record (2796-2800 w/1 2800-2804 w/2 2810-2814 w/1 2814-2818 w/2 2830-2836 w/2 33. Date First Production W/O Pipeline Date of Test	9.2# TOP Interval, size and JHPF JHPF JHPF JHPF JHPF HOURS Tested	DEC	SACKS CEMENT 197 PROD PROD Prod'n. For	SCREEN 32. DEPTH 2796-2	30. SIZE ACID, SHOT, F INTERVAL 836	TUBING DEPTHS RACTURE, CEMEN AMOUNT AN 40# ge1/100 15% Hydro co 2 ga1s foam 20,000 ga1s 92,000# sd.	RECORD ET NT SQUEEZE, ND KIND MATE 0 gals wi loride ac ing agent & 48,000 Status (Prod. S.I.	PACKER SET ETC. ERIAL USED tr, 2 gals cid/1000 gals t/1000 in last O gals, or Shut-in)
3-1/2" 29. SIZE 31. Perforation Record (2796-2800 w/1) 2800-2804 w/2 2810-2814 w/1) 2814-2818 w/2 2830-2836 w/2 33. Date First Production W/O Pipeline Date of Test 11/21/72	9.2# TOP Interval, size and JHPF JHPF JHPF JHPF JHPF	DEC	SACKS CEMENT 1972 PROD PROD PROD PROD PROD PROD PROD PRO	SCREEN 32. DEPTH 2796-2 UCTION ing — Size an	30. SIZE ACID, SHOT, F INTERVAL 836	TUBING DEPTHS RACTURE, CEMEN AMOUNT AN 40# ge1/100 15% Hydro co 2 ga1s foam 20,000 ga1s 92,000# sd.	RECORD ET NT SQUEEZE, ND KIND MATE 0 gals wi loride ac ing agent & 48,000 Status (Prod. S.I.	None PACKER SET ETC. ERIAL USED tr, 2 gals cid/1000 gals t/1000 in last 0 gals, or Shut-in)
3-1/2" 29. SIZE 31. Perforation Record (2796-2800 w/1 2800-2804 w/2 2810-2814 w/1 2814-2818 w/2 2830-2836 w/2 33. Date First Production W/O Pipeline Date of Test	9.2# TOP Interval, size and JHPF JHPF JHPF JHPF JHPF Hours Tested 3 Casing Pressure	INER RECORD BOTTOM Inumber) Continumber (Rion Flow Choke Size 3/4"	SACKS CEMENT 97 PROD PROD PROD Test Period Oil – Bbl.	SCREEN 32. DEPTH 2796-2 UCTION ing - Size and Office Bbl. 0 Gas - N	30. SIZE ACID, SHOT, F INTERVAL 836 d type pump) Gas - MCF 2838	TUBING DEPTH S RACTURE, CEMER AMOUNT AR 40# ge1/100 15% Hydro co 2 ga1s foam 20,000 ga1s 92,000# sd. Water - Bb	RECORD ET NT SQUEEZE, ND KIND MATE O gals will loride ac ing agent & 48,000 Status (Prod. S.I. Gas = C.	None PACKER SET ETC. ERIAL USED tr, 2 gals cid/1000 gals t/1000 in last 0 gals, or Shut-in)
3-1/2" 29. SIZE 31. Perforation Record (2796-2800 w/1 2800-2804 w/2 2810-2814 w/1 2814-2818 w/2 2830-2836 w/2 33. Date First Production W/O Pipeline Date of Test 11/21/72 Flow Tubing Press.	9.2# TOP Interval, size and JHPF JHPF JHPF JHPF JHPF Contraction Casing Pressure 985	INER RECORD BOTTOM Inumber) Cition Method (Rion Flow Choke Size 3/4" Calculated 24 Hour Rote	SACKS CEMENT 1917 PROD PROD Prod'n. For Test Period	SCREEN 32. DEPTH 2796-2 UCTION ing - Size and Oil - Bbl. 0	30. SIZE ACID, SHOT, F INTERVAL 836 d type pump) Gas - MCF 2838	TUBING DEPTH S RACTURE, CEMEN AMOUNT AN 40# ge1/100 15% Hydro co 2 ga1s foam 20,000 ga1s 92,000# sd. Well Water - Bb 0	RECORD ET NT SQUEEZE, ND KIND MATE O gals will loride ac ing agent & 48,000 Status (Prod. S.I. Gas = C.	PACKER SET ETC. ERIAL USED tr, 2 gals cid/1000 gals t/1000 in last O gals, or Shut-in) Oul Ratio
3-1/2" 29. SIZE 31. Perforation Record (2796-2800 w/1 2800-2804 w/2 2810-2814 w/1 2814-2818 w/2 2830-2836 w/2 33. Date First Production W/O Pipeline Date of Test 11/21/72 Flow Tubing Press. 34. Disposition of Gas (9.2# TOP Interval, size and JHPF JHPF JHPF JHPF JHPF Contraction Casing Pressure 985	INER RECORD BOTTOM Inumber) Cition Method (Rion Flow Choke Size 3/4" Calculated 24 Hour Rote	SACKS CEMENT 97 PROD PROD PROD Test Period Oil – Bbl.	SCREEN 32. DEPTH 2796-2 UCTION ing - Size and Office Bbl. 0 Gas - N	30. SIZE ACID, SHOT, F INTERVAL 836 d type pump) Gas - MCF 2838	TUBING DEPTH S RACTURE, CEMER AMOUNT AN 40# ge1/100 15% Hydro c 2 ga1s foam 20,000 ga1s 92,000# sd. Well Water - Bb 0	RECORD SRECORD ST SQUEEZE, ND KIND MATE O gals with the source of th	PACKER SET ETC. ERIAL USED tr, 2 gals cid/1000 gals t/1000 in last O gals, or Shut-in) Oul Ratio
3-1/2" 29. SIZE 31. Perforation Record (2796-2800 w/1 2800-2804 w/2 2810-2814 w/1 2814-2818 w/2 2830-2836 w/2 33. Date First Production W/O Pipeline Date of Test 11/21/72 Flow Tubing Press. 34. Disposition of Gas (Vented	9.2# TOP Interval, size and JHPF JHPF JHPF JHPF JHPF Contraction Casing Pressure 985	INER RECORD BOTTOM Inumber) Cition Method (Rion Flow Choke Size 3/4" Calculated 24 Hour Rote	SACKS CEMENT 97 PROD PROD PROD Test Period Oil – Bbl.	SCREEN 32. DEPTH 2796-2 UCTION ing - Size and Office Bbl. 0 Gas - N	30. SIZE ACID, SHOT, F INTERVAL 836 d type pump) Gas - MCF 2838	TUBING DEPTHS RACTURE, CEMEN AMOUNT AN 40# ge1/100 15% Hydro co 2 ga1s foam 20,000 ga1s 92,000# sd. Water - Bb 0 ter - Bbl. 0 Test Witnes	RECORD SRECORD ST SQUEEZE, ND KIND MATE O gals with the source of th	PACKER SET ETC. ERIAL USED tr, 2 gals cid/1000 gals t/1000 in last O gals, or Shut-in) Oul Ratio
3-1/2" 29. SIZE 31. Perforation Record (2796-2800 w/1) 2800-2804 w/2 2810-2814 w/1) 2814-2818 w/2 2830-2836 w/2 33. Date First Production W/O Pipeline Date of Test 11/21/72 Flow Tubing Press. 34. Disposition of Gas (Vented 35. List of Attachments	9.2# TOP Interval, size and JHPF JHPF JHPF JHPF JHPF Contraction Casing Pressure 985	INER RECORD BOTTOM Inumber) Cition Method (Rion Flow Choke Size 3/4" Calculated 24 Hour Rote	SACKS CEMENT 97 PROD PROD PROD Test Period Oil – Bbl.	SCREEN 32. DEPTH 2796-2 UCTION ing - Size and Office Bbl. 0 Gas - N	30. SIZE ACID, SHOT, F INTERVAL 836 d type pump) Gas - MCF 2838	TUBING DEPTHS RACTURE, CEMEN AMOUNT AN 40# ge1/100 15% Hydro co 2 ga1s foam 20,000 ga1s 92,000# sd. Water - Bb 0 ter - Bbl. 0 Test Witnes	RECORD ET NT SQUEEZE, ND KIND MATE 0 gals with a specific second secon	PACKER SET ETC. ERIAL USED tr, 2 gals cid/1000 gals t/1000 in last O gals, or Shut-in) Oul Ratio
3-1/2" 29. SIZE 31. Perforation Record (2796-2800 w/1 2800-2804 w/2 2810-2814 w/1 2814-2818 w/2 2830-2836 w/2 33. Date First Production W/O Pipeline Date of Test 11/21/72 Flow Tubing Press. 34. Disposition of Gas (Vented 35. List of Attachments None	9.2# TOP Interval, size and JHPF JHPF JHPF JHPF JHPF Consider Tested Consider Pressure Sold, used for fue	INER RECORD BOTTOM Inumber) Choke Size 3/4" Calculated 24 Hour Rete	SACKS CEMENT 197 PROD PROD Test Period Oil — Bbl. O	SCREEN 32. DEPTH 2796-2 UCTION ing - Size and 0 Gas - M 2833	30. SIZE ACID, SHOT, F INTERVAL 836 d type pump) Gas - MCF 2838	TUBING DEPTHS RACTURE, CEMEN AMOUNT AN 40# ge1/100 15% Hydro co 2 ga1s foam 20,000 ga1s 92,000# sd. Water - Bb 0 ter - Bbl. 0 Test Witnes R. L.	RECORD ET NT SQUEEZE, ND KIND MATE 0 gals with a specific second secon	PACKER SET ETC. ERIAL USED tr, 2 gals cid/1000 gals t/1000 in last O gals, or Shut-in) Oul Ratio
3-1/2" 29. SIZE 31. Perforation Record (2796-2800 w/1 2800-2804 w/2 2810-2814 w/1 2814-2818 w/2 2830-2836 w/2 33. Date First Production W/O Pipeline Date of Test 11/21/72 Flow Tubing Press. 34. Disposition of Gas (Vented 35. List of Attachments None	9.2# TOP Interval, size and JHPF JHPF JHPF JHPF JHPF Consider Tested Consider Pressure Sold, used for fue	INER RECORD BOTTOM Inumber) Choke Size 3/4" Calculated 24 Hour Rete	SACKS CEMENT 197 PROD PROD Test Period Oil — Bbl. O	SCREEN 32. DEPTH 2796-2 UCTION ing - Size and 0 Gas - M 2833	30. SIZE ACID, SHOT, F INTERVAL 836 d type pump) Gas - MCF 2838	TUBING DEPTHS RACTURE, CEMEN AMOUNT AN 40# ge1/100 15% Hydro co 2 ga1s foam 20,000 ga1s 92,000# sd. Water - Bb 0 ter - Bbl. 0 Test Witnes R. L.	RECORD ET NT SQUEEZE, ND KIND MATE 0 gals with a specific second secon	PACKER SET ETC. ERIAL USED tr, 2 gals cid/1000 gals t/1000 in last O gals, or Shut-in) Oul Ratio
3-1/2" 29. SIZE 31. Perforation Record (2796-2800 w/1) 2800-2804 w/2 2810-2814 w/1) 2814-2818 w/2 2830-2836 w/2 33. Date First Production W/O Pipeline Date of Test 11/21/72 Flow Tubing Press. 34. Disposition of Gas (Vented 35. List of Attachments	9.2# TOP Interval, size and JHPF JHPF JHPF JHPF JHPF Consider Tested Consider Pressure Sold, used for fue	INER RECORD BOTTOM Inumber) Choke Size 3/4" Calculated 24 Hour Rete	SACKS CEMENT 197 ON. CPRID PROD Prod'n. For Test Period Oil — Bbl. 0	SCREEN 32. DEPTH 2796-2 UCTION ing = Size an 011 - Bbl. 0 Gas - N 2836	30. SIZE ACID, SHOT, F INTERVAL 836 d type pump) Gas - MCF 2838 ACF Was 8	TUBING DEPTHS RACTURE, CEMEN AMOUNT AN 40# ge1/100 15% Hydro co 2 ga1s foam 20,000 ga1s 92,000# sd. Water - Bb 0 ter - Bbl. 0 Test Witnes R. L.	RECORD ET NT SQUEEZE, ND KIND MATH O gals with a gard & 48,000 Status (Prod. S.I. Coll Gravity Sized By Flaker belief.	PACKER SET ETC. ERIAL USED tr, 2 gals cid/1000 gals t/1000 in last O gals, or Shut-in) Oll Ratto — API (Corr.)

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico					
T.	Anhy	T. Canyon	T. Ojo Alamo1807T. Penn. "B"					
T.	Salt	T. Strawn	T. Kirtland-Fruitland 1950 T. Penn. "C"					
В.	Salt	T. Atoka	T. Pictured Cliffs 2783 T. Penn. "D"					
T.	Yates	T. Miss	T. Cliff House T. Leadville					
T.	7 Rivers	T. Devonian	T. Menefee T. Madison					
T.	Queen	T. Silurian	T. Point Lookout T. Elbert					
T.	Grayburg	T. Montoya	T. McCracken					
T.	San Andres	T. Simpson	T. Gallup T. Ignacio Qtzte					
T.	Glorieta	T. McKee	Base Greenhorn T. Granite					
T.	Paddock	T. Ellenburger	T. Dakota T					
T.	Blinebry	T. Gr. Wash	T. Morrison T					
Т.	Tubb	T. Granite	T. Todilto T					
T.	Drinkard	T. Delaware Sand	T. Entrada T					
T.	Abo	T. Bone Springs	T. Wingate T					
T.	Wolfcamp	т	T. Chinle T T.					
т.	Penn.	т	T. PermianT					
	Chane (Bough C)	T	T. Penn. "A" T	—-				

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
1807 1950 2434 2783	1950 2434 2783 2980	143 484 349 197	Ojo Alamo Kirtland Fruitland Pictured Cliffs				
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					-1		
٠			• -	7			
					A		