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OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-11183 #48

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Mesa Petroleum Co.	8. Farm or Lease Name State Com
3. Address of Operator P.O. Box 2009 Amarillo, Texas 79105	9. Well No. 39
4. Location of Well UNIT LETTER C 990 FEET FROM THE North LINE AND 1850 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 29N RANGE 8W NMPM.	10. Field and Pool, or Wildcat Undesignated Fruitland
15. Elevation (Show whether DF, RT, GR, etc.) 6163' GL	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input type="checkbox"/>
OTHER	<input checked="" type="checkbox"/>
Recompletion procedure for dual Pictured Cliffs-Fruitland gas well	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Moved in pulling unit on 6/2/76 & pulled 85 jts 1 1/4" 10rd NUE tbg, 1 seating nipple, & 1 2' perforated pup jt. Set retrievable bridge plug 2692'. Perforated Fruitland Zone 2594-2618' (24' 2 HPF). Pumped in treated water 2 1/2 BPM @ 2400 psi to break down perforations. Frac with 500 gals 15% MCA, 3000 gal pad with 1% KCl water & 20# gel, 19000 gals with 1#/gal 20-40 sand, 3000 gals with 2#/gal 20-40 sand, & 2000 gals flush. Averaged 15 BPM, 900 psi. ISDP 550 psi, 15 minute 450 psi. Flowed well to clean up. Pulled retrievable bridge plug.

Ran Production String as follows:

8.00'	3	1 1/4" 10rd NUE subs
2.20'	1	Baker Mod C-1 single grip invertible packer
2.75'	1	Sliding sleeve I.D. 1.25
6.00'	1	1 1/4" 10rd NUE sub
66.35'	2	1 1/4" 10rd NUE jts tubing
40.00'	2	Blast jts
2574.70'	78	1 1/4" 10rd NUE jts tubing
2700.00'		Total

(Cont'd on attached page)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. E. Dobler S. E. Dobler TITLE Supervisor, Drilling & Prod. DATE June 9, 1976

APPROVED BY Original Signed by A. R. Fenwick TITLE PERMITTEE DATE JUN 24 1976

CONDITIONS OF APPROVAL, IF ANY: