

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-11183 #48	

7. Unit Agreement Name
8. Farm or Lease Name
State Com
9. Well No.
39
10. Field and Pool, or Wildcat
Undesignated
Fruitland

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

1a. TYPE OF WELL	
OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>
b. TYPE OF COMPLETION	
NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>
DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
DIFF. RESVR. <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
2. Name of Operator	
Mesa Petroleum Co.	
3. Address of Operator	
P.O. Box 2009 Amarillo, Texas 79105	
4. Location of Well	
UNIT LETTER <u>C</u> LOCATED <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>1850</u> FEET FROM	
THE <u>West</u> LINE OF SEC. <u>36</u> TWP. <u>29N</u> RGE. <u>8W</u> NMPM	
15. Date Spudded	16. Date T.D. Reached
re-entry 6/2/76	6/07/76
17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
6/07/76	6163' GL
19. Elev. Casinghead	6164'
20. Total Depth	21. Plug Back T.D.
2980'	2927'
22. If Multiple Compl., How Many	23. Intervals Drilled By
Mary 2	Rotary Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
2594' - 2618' Fruitland	No
26. Type Electric and Other Logs Run	27. Was Well Cored
Original logs only	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
See original Completion Form filed 11/22/72.					

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					1 1/4"	2710' KB	2700' KB

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
2594-2618' w/2 HPF	DEPTH INTERVAL
	2594-2618'
	AMOUNT AND KIND MATERIAL USED
	500 gal 15% MCA, 3000 gal pad
	w/1% KCl wtr, 19,000 gals
	w/1#/gal 20-40 sd, 3000 gals
	w/2#/gal 20-40 sd, 2000 gals

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
6/16/76		flowing				Temporarily SI	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
6/16/76	3	3/4"		--	383	---	----
Flow <del>XXX</del> Press.	<del>XXX</del> Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
CSG 23C	SITP 492		---	3061	---	----	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
vented	J.L. Archer

35. List of Attachments
None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	S. E. Dobler	TITLE Supervisor, Drlg & Prod.
		DATE 6/17/76

XC: State (3), Archer, EPNG, Div. Mgr