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|--|--------------------------|---------------|--------------|--|-----------|---|-------------------------------|----------------------------------|---------------------------------------|---------------------------------------|----------------------|
| NO. OF COPIES INC | EIVED | | 0 | | | | | | | ı | / |
| DISTRIBUTION | | | | | NEW ME | EXICO OIL O | ONSERVA | TION COMM | ISSION | Form C -104 | |
| SANTA FE | | 1 | | | | REQUEST | | | | Supersedes (| Old C-104 and C-11 |
| FILE | | 1 | 1 | | | | AND | | | Effective 1-1 | -65 |
| U.S.G.S. | | | | AUTHOR | RIZATIO | ON TO TRA | ANSPORT | OIL AND | NATURAL G | SAS | |
| LAND OFFICE | | | | | | | | | | | |
| IRANSPORTER | GAS | / | | | | | | | | | |
| OPERATOR | | \mathcal{V} | | | | | | | | | |
| PRORATION CIFE | FICE | | | | | | | | | | |
| Mesa Pet | role | um_ | Co | • | | | | | | | |
| P.O. Box 2009, Am Reason(s) for filing (Check proper box) | | | | arillo, Texas 79105 Other (Please explain) | | | | | | | |
| New Well Recompletion | | | | Change in Transporter of: OII Dry Gas Original Pictu | | | | | ured Cliff well | | |
| Change in Ownership | P | | | Casinghead | Gas | Conde | nsate | | | ar crana | |
| If change of owners and address of prev | | | | | | | | | | | |
| DESCRIPTION O | F WEL | L A | ND L | | Pool Name | e, Including F | ormation | | Kind of Lease | | Lease No. |
| State Com | . | | | 139 | Und | esignat | ed Fr | uitland | State, Federal | or Fee State | |
| Unit Letter | <u>C</u> | :_9 | 90 | Feet From | TheN | orth Lin | ne and1 | 850' | Feet From T | he West | |
| Line of Section | 36 | | Town | ship 29N | | Range { | 3W | , NMPM | San Jua | an | County |
| DESIGNATION O | | | | | ND NA | | | Give addres s i | o which approv | ed copy of this form is | to be sent) |
| Inland (Co | rp. Transpor | ter of | Casi | nghead Gas | or Dry | Gas [X | Box 1 | 528 Fa Give address i | rmingtor | New Mexiced copy of this form is | 87401 to be sent) |
| El Paso N | | | Gaş | Unit Sec. | Twp. | . Fge. | Box 9 | 90, Fari | nington | New Mexico | 87401 |
| If well produces oil give location of tank | | 3, | , | | i | N 8W. | | | i | 7-9-76 | |
| If this production is | | | | 36_ | | | Yes | ingling order | | /-9-/6 | |
| COMPLETION D. | | igred | with | that nom any | Other Te | ase or poor, | Bive comm | inging order | | | <u> </u> |
| | | | | | Well | Gas Well | New Well | Workover | Deepen | Plug Back Same Re | es'v. Diff. Res'v. |
| Designate Typ | e of Co | ompl | etior | 1 — (A) | | ¦ X | ! | <u> </u> | <u> </u> | 1 | |
| Date Spudded | | | | Date Compl. Red | ady to Pr | od. | Total Dep | eth | | P.B.T.D. | |
| 6-2-76 | | | | 6-7-70 | 5 | | 2 | 980' | | 2927' | |
| Elevations (DF, P.K.) | 3, <i>RT</i> , <i>GI</i> | R, etc | 2.) | Name of Product | ing Forma | ation | Top Oll/ | Gas Pay | | Tubing Depth | |
| | | | t | Indesigna | ated_ | Fruitla | nd | 2594' | | 2710' | |
| Perforations | | | | | | | | | | Depth Casing Shoe | |
| 2594!-251 | 81 w | ith | _2_ | shots pe | er fo | ot | | | | 2960' | |
| | | | | | | | CEMENT | ING RECOR | | | |
| HOL.E | | | | CASING 8 | | | | DEPTH SE | Т | SACKS CE | .MENI |
| See origi | nal o | con | pl: | etion for | cm fi | <u>led 11-</u> | 22-72 | 1 | | | |
| | | | | | | | | | | | |
| | | | | 7 7 / 4 !! ! | 1 | | 27 | 101 | | · · · · · · · · · · · · · · · · · · · | |
| | | | | 1 1/4" 1 | | | | 10' | | ت مداد مسال م | aroad ton alle |
| TEST DATA AND OIL WELL | REQU | EST | · FO | K ALLOWAB | LE (T | est must be a ble for this de | jter recover opth or be fo | y of total volumer full 24 hours | ne of food off o | and must be equal to or | exceed top attow- |
| Date First New Cil Run To Tanks | | | Date of Test | | | Producing Method (Flaw) pump, gas lift, | | | t, etc.) | etc.) | |
| Length of Test | | | -+ | Tubing Pressure | • | | Casing P | essure | | Choke Size | |
| | | | | OIL-Bhia | | | Water - Bb | ls. | <u> </u> | Gas-MCF | |
| Actual Prod. During | Test | | | Oil-Bhis. | | ····- | "dier - Bb | | · · · · · · · · · · · · · · · · · · · | <u> </u> | |
| | ···· | | | | | | | | | d' | |

GAS WELL Bbls. Condensate/MMCF Gravity of Condensate Length of Test Actual Prod. Test-MCF/D TSTM
Casing Pressure (Shut-in) 383
Testing Method (pitot, back pr.) Choke Size Tubing Pressure (Shut-in) 3/4" Back pressure 288

APPROVED.

TITLE.

I. CERTIFICATE OF COMPLIANCE

II.

u.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

lensed

Area Manager, Minerals Management Inc (Title)

(Date)

July 12, 1976

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

OIL CONSERVATION COMMISSION

JU1-1 2 1976

Original Signed by A. R. Kendrick Samuel Land a

All sections of this form must be filled out completely for allowable on new and recompleted wells.

This form is to be filed in compliance with RULE 1104.

Fill out only Sections I. II. III, and VI for changes of owner, ell name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.