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Appropriate Distric: Office
DISTRICT I
P.O. Box 1980, Hoobs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Azzec, NM 87410
REQUES

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

	T(	TRANS	PORT OIL	AND NAT	URAL GA					
perator MESA OFERATING LIMITE			Well API No. 30-045- 31001							
ddress P.O. BOX 2009, AMARII	LLO TEX	- KAS 7918	9	•						
eason(s) for Filing (Check proper box)  lew Well  ecompletion  hange in Operator	<u> </u>	hange in Tran  Dry  Gas Con	• —		(Please explan		/90	·		
change of operator give name										
L DESCRIPTION OF WELL A	ND LEAS	SE								
ease Name STATE COM	Well No. 39 Pool Name, Including Format Blanco Pictu				mation Kind of State, Fo			Lease Lease No. ederal or Fee		
C Unit LetterC	.:99	O Fee	t From The	north	1850	Fee	t From The _	west	Line	
Section 36 Township	29N	Ran	nge 8W	, NN	лрм,	San Ju	an		County	
II. DESIGNATION OF TRANS			AND NATUE							
Name of Authorized Transporter of Oil GIANT REFINING CO.	NG CO.				Address (Give address to which approved copy of this form is to be sent)  P.O. BOX 12999, SCOTTSDALE, AZ 85267					
lame of Authorized Transporter of Casinghead Gas or Dry Gas X EL PASO NATURAL GAS CO.					Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1492, EL PASO, TX 79998					
If well produces oil or liquids, jve location of tinks.	Unit :	Sec.   Tw   36	<b>P. Rge.</b> 29 8	Is gas actually connected? When Yes			7/9/76			
this production is commingled with that f V. COMPLETION DATA	rom any othe	r lease or pool	, give commingli	ing order numi	ber:					
Designate Type of Completion	<u>~~</u>	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe		
	TUBING. CASING AND									
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
V. TEST DATA AND REQUES OIL WELL (Test must be after t				the equal to a	r exceed top al	lowable for thi	is depth or be	for full 24 hos	ers.)	
OIL WELL (Test must be after recovery of total volume of load oil and must bate First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water-Bola U. 2 3 1990			Gas- MCF			
GAS WELL		<del> · ·</del>		-						
Actual Prod. Test - MCF/D	Length of Test			Bbis. Condensate Mixe.			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division-lière been complied with and that the information given above				OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.				Date Approved						
Signature A. / Mee				By But Short						
Carolyn L. McKee, Regulatory Analyst  Printed Name 7/1/90 (806) 378-1000				Titl	SUPERVISOR DISTRICT #3					
7/1/90 Date	(000)		none No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I. II. III. and VI for changes of operator, well name or number, transporter, or other such changes.