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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name Sammons Gas Com "D"
3. Address of Operator 501 Airport Drive, Farmington, New Mexico 87401	9. Well No. 1
4. Location of Well UNIT LETTER N , 130 FEET FROM THE South LINE AND 1425 FEET FROM THE West LINE, SECTION 7 TOWNSHIP 29-N RANGE 9-W NMPM.	10. Field and Pool, or Wildcat Blanco Pictured Cliffs
15. Elevation (Show whether DF, RT, CR, etc.) 5788' Gr.	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Perf & Frac <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On January 8, 1973, perforated 2251-2267' with 2 JSPP. Spotted 500 gallons 15% HCl across perfs and displaced. Breakdown pressure 1900 psi. On January 9, 1973, sand-water fraced with 38,430 gallons treated water (1% HCl and 10 pounds Gel per 1,000 gallons water), 5,000 pounds 20-40, 20,000 pounds 10-20, and 10,000 pounds 8-12 sand. Treating pressures: Maximum 3250 psi, average 2750 psi. AIR 39 BPM.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by **J. ARNOLD SNELL** TITLE **Area Engineer** DATE **January 16, 1973**

Original Signed by **Emery C. Arnold** TITLE **SUPERVISOR DIST. #3** DATE **JAN 17 1973**

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: