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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name <b>Sammons Gas Com "D"</b>	
2. Name of Operator <b>AMOCO PRODUCTION COMPANY</b>		9. Well No. <b>1</b>	
3. Address of Operator <b>501 Airport Drive, Farmington, New Mexico 87401</b>		10. Field and Pool, or Wildcat <b>Blanco Pictured Cliffs</b>	
4. Location of Well UNIT LETTER <b>N</b> LOCATED <b>130</b> FEET FROM THE <b>South</b> LINE AND <b>1425</b> FEET FROM THE <b>West</b> LINE OF SEC. <b>7</b> TWP. <b>29N</b> RGE. <b>9W</b> NMPM		12. County <b>San Juan</b>	
15. Date Spudded <b>12-20-72</b>	16. Date T.D. Reached <b>12-29-72</b>	17. Date Compl. (Ready to Prod.) <b>1-23-73</b>	18. Elevations (DF, RKB, RT, GR, etc.) <b>5788' Gr., 5802' KB</b>
19. Elev. Casinghead <b>5789'</b>	20. Total Depth <b>2415'</b>		
21. Plug Back T.D. <b>2359'</b>		22. If Multiple Completions, How Many Intervals Drilled By <b>Surf. - TD</b>	
24. Producing Interval(s), of this completion - Top, Bottom, Name <b>Pictured Cliffs 2237-2320'</b>			25. Was Directional Survey Made <b>No</b>
26. Type Electric and Other Logs Run <b>Induction Electric &amp; Gamma Ray-Density logs</b>			27. Was Well Cored <b>No</b>
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
<b>8-5/8"</b>	<b>23#</b>	<b>219'</b>	<b>12-1/4"</b>
<b>4-1/2"</b>	<b>9.5#</b>	<b>2394'</b>	<b>7-7/8"</b>
CEMENTING RECORD		AMOUNT PULLED	
<b>200 sz</b>		<b>---</b>	
<b>725 sz</b>		<b>---</b>	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
31. Perforation Record (Interval, size and number) <b>Perf 2251-2267' w/2 SPF</b>		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL <b>2251-2267'</b> AMOUNT AND KIND MATERIAL USED <b>Acid w/500 gal. 15% HCL. SWF w/ 5,000# 20-40, 28,000# 10-20, &amp; 10,000# 8-12 in 38,430 gal. trt wt. AIR 39 BPM, ATP 2750 psi.</b>	
33. PRODUCTION Date First Production <b>1-10-73</b> Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Flowing</b> Well Status (Prod. or Shut-in) <b>Shut In</b>			
Date of Test <b>1-23-73</b>	Hours Tested <b>3 hrs.</b>	Choke Size <b>.750"</b>	Prod'n. For Test Period <b>---</b>
Flow Tubing Press. <b>56</b>	Casing Pressure <b>196</b>	Calculated 24-Hour Rate <b>---</b>	Oil - Bbl. <b>---</b>
Gas - MCF <b>816</b>		Water - Bbl. <b>---</b>	
Oil Gravity - API (Corr.) <b>---</b>		Gas - Oil Ratio <b>---</b>	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>To be sold</b>			Test Witnessed By <b>T. M. Oliver</b>
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
Original Signed by <b>J. ARNOLD SNELL</b>		TITLE <b>Area Engineer</b>	
SIGNED		DATE <b>February 5, 1973</b>	

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

## Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <b>2237'</b>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2237'	2320'	83'	Pictured Cliffs				