NO. OF COMES RECE	IVEO	Cl	
DISTRIBUTIO	אכ		
SANTAFE			
FILE	1		
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
INANSPORTER	GAS	1	
OPERATOR			

Area Engineer (Title)

February 5, 1973

SANTA FE	REQUEST FOR ALLOWABLE AND					Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
U.S.G.S. LAND OFF IRANSPOR	OIL		AUTHORIZATION TO TR	ANSPORT OIL AND	NATURAL GAS			
OPERATOR		111					_	
1. PRORATIO	NOFFICE							
	AMOCO PRO	DUCTION	COMPANY					
Address			— A	4 07601				
	501 Airpo filing (Check	rt Driv	e, Farmington, New Mex	1co 87401 Other (Plea	ise explain)			
New Well	X	proper doxy	Change in Transporter of:					
Recompletion	7		Oil Dry	Gas 🔲				
Change in Ow	<u>—</u>		Casinghead Gas Cond	densate				
If change of and address	ownership giv	ve name wner						
II. DESCRIPT	ION OF WE	I.I. AND I	EASE				Lease No.	
Lease Name	ION OF HE	<u> </u>	Well No. Post Name, mercaning		Kind of Lease State, Federal or	Fee Fee	Lease No.	
Sammons	Gas Com	"D"	1 Blanco Pic	tured Cliffs	Diato, . com	300		
Location			Feet From The South I	1425	Feet From The	West		
Unit Lette	er <u>N</u>	_ :130	Feet From The South	_ine and	reer rom rne			
	-attan 7	Tow	mship 29N Range	9W , NMI	PM, San J	uan	County	
Line of Se	Jetten							
III. DESIGNAT	ION OF TR	ANSPORT	or Condensate	GAS Address (Give addres	ss to which approved	copy of this form is t	o be sent)	
<u></u>			inghead Gas or Dry Gas	Address (Give addres	ss to which approved	copy of this form is t	to be sent)	
i						ton, New Mexi		
	o Natura		Unit Sec. Twp. P.ge.	Is gas actually conne	ected? When	WAL HOR THE		
If well produ	ices oil or liqu	niga'	i i i i i i i i i i i i i i i i i i i	No	1			
give location	1 of tunks.				der number:			
If this produ	ction is com	mingled wit	th that from any other lease or poo				s'v. Diff. Res'v	
IV. COMPLET			Oil Well Gas Well	New Well Workove	er Deepen I	Plug Back Same Res	s.v. Dill. Res.v	
Designs	ate Type of	Completio		X		P.B.T.D.		
Date Spudde	d	····	Date Compl. Ready to Prod.	Total Depth	15'		3591	
	-20-72		1-23-73	Top Oil/Gas Pay		Tubing Depth		
	DF, RKB, RT,		Name of Producing Formation		31*	27	284 1	
	Gr., 580	2' KB						
Perforations	,		Pictured Cliffs			Depth Casing Shoe		
	10/71/2	CDW	Fictaled Office				3941	
	2267' w/2	SPF		AND CEMENTING REC		23		
2251-2				AND CEMENTING REC	ORD	2: SACKS CE	MENT	
	HOLE SIZE		TUBING, CASING, A CASING & TUBING SIZE 8-5/8"	DEPTH	CORD	23 SACKS CE 200	MENT	
. 1	HOLE SIZE		TUBING, CASING, A CASING & TUBING SIZE 8-5/8" 4-1/2"	21 239	CORD H SET	2: SACKS CE	MENT	
. 1	HOLE SIZE		TUBING, CASING, A CASING & TUBING SIZE 8-5/8"	DEPTH	CORD H SET	23 SACKS CE 200	MENT	
	HOLE SIZE 12-1/4" 7-7/8"		TUBING, CASING, A CASING & TUBING SIZE 8-5/8" 4-1/2" 1.66" OD	21 239 228	ORD + SET 9'	23 SACKS CE 200 725	MENT EX EX	
V. TEST DA	HOLE SIZE 12-1/4" 7-7/8" TA AND RE		TUBING, CASING, A CASING & TUBING SIZE 8-5/8" 4-1/2" 1.66" OD	21 239 228 be after recovery of total 1 4 depth or be for full 24 h	ORD SET	SACKS CE 200 725 Id must be equal to or	MENT EX EX	
V. TEST DA	HOLE SIZE 12-1/4" 7-7/8" TA AND RE	EQUEST F	TUBING, CASING, A CASING & TUBING SIZE 8-5/8" 4-1/2" 1.66" OD	21 239 228 be after recovery of total 1 4 depth or be for full 24 h	GORD H SET 9 4 1 24 24 24 24 20 20 20 20 20 20	SACKS CE 200 725 Id must be equal to or	MENT EX EX	
V. TEST DA	HOLE SIZE 12-1/4" 7-7/8" TA AND RE	EQUEST F	TUBING, CASING, A CASING & TUBING SIZE 8-5/8" 4-1/2" 1.66" OD OR ALLOWABLE (Test must able for thi	DEPTH 21 239 228 be after recovery of total a depth or be for full 24 h Producing 1997	ORD SET	SACKS CE 200 725 Id must be equal to or	MENT	
V. TEST DA' GIL WELI Date First	HOLE SIZE 12-1/4" 7-7/8" TA AND RE	EQUEST F	TUBING, CASING, A CASING & TUBING SIZE 8-5/8" 4-1/2" 1.66" OD OR ALLOWABLE (Test must able for thi	21 239 228 be after recovery of total 1 4 depth or be for full 24 h	ORD SET	SACKS CE 200 725 Id must be equal to or	MENT	
V. TEST DA	HOLE SIZE 12-1/4" 7-7/8" TA AND RE	EQUEST F	TUBING, CASING, CASING & TUBING SIZE 8-5/8" 4-1/2" 1.66" OD OR ALLOWABLE (Test must able for this	DEPTH 21 239 228 be after recovery of total a depth or be for full 24 h Producing support	volume of load oil an	SACKS CE 200 725 Id must be equal to or	MENT EX EX	
V. TEST DA' OIL WELI Date First Length of T	HOLE SIZE 12-1/4" 7-7/8" TA AND RE	EQUEST F	TUBING, CASING, A CASING & TUBING SIZE 8-5/8" 4-1/2" 1.66" OD OR ALLOWABLE (Test must able for this	DEPTH 21 239 228 be after recovery of total to a depth or be for full 24 h Producing Value Casing Transport Water-Burn	volume of load oil an lows)	SACKS CE 200 725 Id must be equal to or etc.) Choke Size	MENT EX EX	
V. TEST DA' OIL WELI Date First Length of T	HOLE SIZE 12-1/4" 7-7/8" TA AND RE L New Oil Run T	EQUEST F	TUBING, CASING, CASING & TUBING SIZE 8-5/8" 4-1/2" 1.66" OD OR ALLOWABLE (Test must able for this	DEPTH 21 239 228 be after recovery of total to a depth or be for full 24 h Producing Value Casing Transport Water-Burn	volume of load oil an lows)	SACKS CE 200 725 Id must be equal to or etc.) Choke Size	MENT EX EX	
V. TEST DA' OIL WELI Date First Length of T	HOLE SIZE 12-1/4" 7-7/8" TA AND RE L New Oil Run T	EQUEST F	TUBING, CASING, CASING & TUBING SIZE 8-5/8" 4-1/2" 1.66" OD OR ALLOWABLE (Test must able for this	DEPTH 21 239 228 be after recovery of total to a depth or be for full 24 h Producing Casing Tests and Water-Potes 6	volume of load oil an owns)	SACKS CE 200 725 Id must be equal to or etc.) Choke Size	MENT	
V. TEST DA OIL WELL Date First Length of T Actual Proc	HOLE SIZE 12-1/4" 7-7/8" TA AND RE L New Oil Run T Test i. During Test	EQUEST F	TUBING, CASING, CASING & TUBING SIZE 8-5/8" 4-1/2" 1.66" OD OR ALLOWABLE (Test must able for this able for this able for the control of the	DEPTH 21 239 228 be after recovery of total to a depth or be for full 24 h Producing Value Casing Transport Water-Burn	volume of load oil an ours)	SACKS CE 200 725 Id must be equal to or etc.) Choke Size	MENT EX Exceed top allo	
V. TEST DA' GIL WELI Date First Length of T Actual Proc	HOLE SIZE 12-1/4" 7-7/8" TA AND RE L New Oil Run T Test During Test L d. Test-MCF/	EQUEST F	TUBING, CASING, A CASING & TUBING SIZE 8-5/8** 4-1/2** 1.66** OD OR ALLOWABLE (Test must able for this able for	DEPTH 21 239 228 be after recovery of total as depth or be for full 24 h Producting Majority Water - Philip DIST Bbls. Cord-nacte/A	volume of load oil an ours) 1973	SACKS CE 200 725 ad must be equal to or etc.) Choke Size Gas-MCF	MENT EX Exceed top allo	
V. TEST DA' OIL WELI Date First Length of T Actual Proc GAS WEL Actual Proc	HOLE SIZE 12-1/4" 7-7/8" TA AND RE L New Oil Run T Test i. During Test L d. Test-MCF/	EQUEST For Tanks	TUBING, CASING, CASING & TUBING SIZE 8-5/8" 4-1/2" 1.66" OD OR ALLOWABLE (Test must able for this able for this able for the control of the	DEPTH 21 239 228 be after recovery of total as depth or be for full 24 h Producing Producing Water-Puts B Casing Pressure (S	cord H SET 9' 14' 24' 25' 25' 25' 25' 25' 25' 2	SACKS CE 200 725 Indicate the equal to or etc.) Choke Size Gravity of Condensation Choke Size	MENT EX Exceed top allo	
V. TEST DA' OIL WELL Date First Length of T Actual Proc GAS WEL Actual Pro 81 Testing Me	HOLE SIZE 12-1/4" 7-7/8" TA AND RE New Oil Run T Test d. During Test d. Test-MCF/ 6 sthod (pirot, ba	EQUEST For Tanks	TUBING, CASING, A CASING & TUBING SIZE 8-5/8** 4-1/2** 1.66** OD OR ALLOWABLE (Test must able for this able for	DEPTH 21 239 228 be after recovery of total a depth or be for full 24 h Producting property Casing Pressure (5) Casing Pressure (5)	volume of load oil and ours) Figure 1973 COM. Shut-in)	SACKS CE 200 725 Id must be equal to or etc.) Choke Size Gravity of Condensation Choke Size Choke Size	MENT EX exceed top allo	
V. TEST DA' GIL WELM Date First Length of T Actual Proc GAS WEL Actual Pro 81 Testing Me Back 1	HOLE SIZE 12-1/4" 7-7/8" TA AND RE New Oil Run T Test d. During Test d. Test-MCF/ 6 Pressure	EQUEST F	TUBING, CASING, CASING & TUBING SIZE 8-5/8" 4-1/2" 1.66" OD OR ALLOWABLE (Test must able for the able for	DEPTH 21 239 228 be after recovery of total a depth or be for full 24 h Producting property Casing Pressure (5) Casing Pressure (5)	volume of load oil an lows) 1973 Shut-in) IL CONSERVA	SACKS CE 200 725 Indimust be equal to or etc.) Choke Size Gravity of Condensation Choke Size 750 TION COMMISSIO	MENT EX exceed top allo	
V. TEST DA' OIL WELL Date First Length of T Actual Proc GAS WEL Actual Proc 81 Testing Me Back I VI. CERTIFIE	HOLE SIZE 12-1/4" 7-7/8" TA AND RE L. New Oil Run T Test d. During Test d. Test-MCF/ 6 Pressure CATE OF C	EQUEST F	TUBING, CASING, CASING & TUBING SIZE 8-5/8" 4-1/2" 1.66" OD OR ALLOWABLE (Test must able for this	DEPTH 21 239 228 be after recovery of total a a depth or be for full 24 h Producting respectively. Casing Tracks. Bbis. Contangate A Casing Pressure (5) 772	volume of load oil and ours) Figure 1973 COM. Shut-in)	SACKS CE 200 725 Id must be equal to or etc.) Choke Size Gravity of Condensation Choke Size Choke Size	MENT EX exceed top allo	
V. TEST DA GIL WELI Date First Length of T Actual Proc 81 Testing Me Back I	HOLE SIZE 12-1/4" 7-7/8" TA AND RE L. New Oil Run T Test d. Test-MCF/ 6 Pressure CATE OF C	EQUEST F	TUBING, CASING, CASING & TUBING SIZE 8-5/8" 4-1/2" 1.66" OD OR ALLOWABLE (Test must able for this	DEPTH 21 239 228 be after recovery of total as depth or be for full 24 h Producting Marie 1 Water - Phis B Casing Pressure (S 772 Olding APPROVED	shut-in)	SACKS CE 200 725 Id must be equal to or etc.) Choke Size Gas-MCF Gravity of Condensation Choke Size . 750** TION COMMISSIG 6 1973	exceed top allo	
V. TEST DA' OIL WELL Date First Length of T Actual Proc 81 Testing Me Back I VI. CERTIFIE I hereby c	HOLE SIZE 12-1/4" 7-7/8" TA AND RE L New Oil Run T Test d. Test-MCF/ 6 Pressure CATE OF C ertify that the	EQUEST F To Tanks To Tanks COMPLIAN e rules and	TUBING, CASING, CASING & TUBING SIZE 8-5/8" 4-1/2" 1.66" OD OR ALLOWABLE (Test must able for this able for the information of the Oil Conservation and that the information of the oil Conservation and the oil Conservatio	DEPTH 21 239 228 be after recovery of total as depth or be for full 24 h Producing Water Casing Pressure (5 772 Olding Pressure (5) APPROVED— ven	volume of load oil and lows) 1973 1973 11 CONSERVA FEB The signed by	SACKS CE 200 725 Id must be equal to or etc.) Choke Size Gravity of Condensar Choke Size 750 TION COMMISSIG 6 1973 Emery C. Arn	exceed top allo	
V. TEST DA' OIL WELL Date First: Length of T Actual Proc GAS WEL Actual Proc 81 Testing Me Back I VI. CERTIFIE I hereby c	HOLE SIZE 12-1/4" 7-7/8" TA AND RE L New Oil Run T Test i. During Test d. Test-MCF/ 6 withod (pirot, ba Pressure CATE OF C ertify that the	EQUEST F To Tanks To Tanks COMPLIAN e rules and	TUBING, CASING, CASING & TUBING SIZE 8-5/8" 4-1/2" 1.66" OD OR ALLOWABLE (Test must able for this	DEPTH 21 239 228 be after recovery of total a septh or be for full 24 h Production of the poly Casing Pressure (September 1988) Casing Pressure (September 1988) Casing Pressure (September 1988) APPROVED	volume of load oil and lows) 1973 1973 IL CONSERVA FEB The signed by	SACKS CE 200 725 Id must be equal to or etc.) Choke Size Gas-MCF Gravity of Condensation Choke Size . 750** TION COMMISSIG 6 1973	exceed top allo	
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V. TEST DA' OIL WELL Date First Length of T Actual Proc 81 Testing Me Back I VI. CERTIFIE I hereby c	HOLE SIZE 12-1/4" 7-7/8" TA AND RE L New Oil Run T Test d. During Test d. Test-MCF/ 6 Pressure CATE OF C critity that the in have been true and com	EQUEST F To Tanks To Tanks COMPLIAN e rules and	TUBING, CASING, CASING & TUBING SIZE 8-5/8" 4-1/2" 1.66" OD OR ALLOWABLE (Test must able for this	DEPTH 21 239 228 be after recovery of total as depth or be for full 24 h Producting repth Casing Pressure (S 772 Casing Pressure (S 772 OI APPROVED BY Origin TITLE This form	volume of load oil and cours) 1973 Shut-in) IL CONSERVA- FEB mal Signed by SUPERVIS is to be filed in cours	SACKS CE 200 725 Id must be equal to or etc.) Choke Size Gravity of Condensar Choke Size 750 TION COMMISSIG 6 1973 Emery C. Arn	exceed top allo	