Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

| DOU Rio Brazos Rd., Aziec, NM 87410 | REQUEST | i | | LE AND AUTHOR | | | | |
|--|---------------------------|----------------------|------------------------------|---|-------------------|-------------------------|----------------|------------|
| · · · · · · · · · · · · · · · · · · · | TOTR | ANSPO | RT OIL | AND NATURAL G | AS Well A | Pl No. | - | |
| ANOCO PRODUCTION COMPANY | | | | 300452101200 | | | | |
| Address P.O. BOX 800, DENVER, | , COLORADO 802 | 01 | | | | | | |
| Reason(s) for Filing (Check proper box) | | _ | | Other (Please exp | olain) | | | |
| New Well | | n Transport Dry Gas | /1 | | | | | |
| Recompletion [] | Casinghead Gas | | _ | | | | | |
| change of operator give name and address of previous operator | | | | | | | | |
| | LANDIEACE | | | | | | | |
| L. DESCRIPTION OF WELL Lease Name | Well No | . Pool Nat | ne, Includi | ng Formation | | f Lease | Le | se No. |
| W D HEATH A | 12 | BLAN | CO PIC | CTURED CLIFFS (| GAS) State, | Federal or Fee | <u> </u> | |
| ocation A | 870 | | | FNL . | 330 | | FEL | |
| Unit Letter | | _ Feet Fro | m The | Line and | | et From The | | Line |
| Section 17 Towns | hip 29N | Range | 9W | , NMPM, | SAN | JUAN | | County |
| r protoblemon or ma | NUBORTER OF A | NI AND | NIA TEU | DAL CAS | | | | |
| II. DESIGNATION OF TRA | or Cond | incale | X | Address (Give address to | which approved | copy of this form | n is to be sen | u) |
| MERIDIAN OIL INC. | L.J | | | 3535 EAST 30T) | 1 STREET | FARMINGT | CON, CO | 8740 |
| lame of Authorized Transporter of Cas | inghead Gas [] | or Dry C | ias 🗆 🎞 | Address (Give address to | | | | u) |
| EL PASO NATURAL GAS | | Twp. | Rge. | P.O. BOX 1492 Is gas actually connected? | , EL PASO Whea | , TX 799 | 178 | |
| f well produces oil or liquids, we location of tanks. | Unit Sec. |) p | , ~gc. | See | | | | |
| this production is commingled with the | at from any other lease o | r pool, give | commingl | ing order number: | | | | |
| V. COMPLETION DATA | Oil We | ıı I G | s Well | New Well Workover | Deepen | Plug Back Sa | ıme Res'v | Diff Res'v |
| Designate Type of Completio | | | | ii | _ii | ii_ | | <u>L</u> |
| Pale Spudded | Date Compl. Ready | to Prod. | | Total Depth | | P.B.T.D. | | |
| levations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | Top Oil/Gas Pay Tubing Depth | | | | | |
| erforations | | - | | | | Depth Casing Shoe | | |
| | TUDING | CASIN | CAND | CEMENTING RECO | PD. | ! | | |
| HOLE SIZE | CASING & | | | DEPTH SE | | SA | CKS CEME | NT |
| HOLE SILE | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| TEST DATA AND REQU | EST FOR ALLOW | VABLE | | | | 1 | | |
| IL WELL (Test must be afte | r recovery of total volum | e of load o | l and must | be equal to or exceed top a | | | full 24 hour | <u>s)</u> |
| Date First New Oil Run To Tank | Date of Test | | | Producing Method (Flow, | pump, gas iyi, e | <i></i> | | |
| ength of Test | Tubing Pressure | | | Casing Pressure | | Choke Size | | |
| | | | | Water ID E C | EIAE | $\lim_{c \to \infty} -$ | | |
| Actual Prod. During Test | Oil - Bbls. | | | TK | | ענון" | | |
| CAC WELL | | | | JUL JUL | 5 1990 | J | | |
| GAS WELL Actual Prod. Test - MCF/D | Length of Test | | | Bbls. Condensate/MMCI | ON DI | Gravity of Co | densile | |
| | | | | OIL C | | - | | <u> </u> |
| esting Method (pitot, back pr.) | Tubing Pressure (St | m-iv) | | Casing Pressure (Shut-in) | лот. Э | Choke Size | | · |
| VI. OPERATOR CERTIFI | ICATE OF COM | IPLIAN | CE | 0 | NOTOL | ATION 0 | | \ \ I |
| I hereby certify that the rules and re- | gulations of the Oil Cons | ervation | | OIL CO | NSERV | ATION D | IIVISIC | N |
| Division have been complied with a is true and complete to the best of n | nd that the information g | iven above | | | | 41.14 | 1080 | |
| is true and complete to the best of th | ay knowledge and belief. | | | Date Approv | ed | _JUL_: | 1990 | |
| LI. Iller | _ | | | D. | | , <u>-</u> | Λ | |
| Signature | | | | By | | ~> (| 4, | |
| Signature (7 Cir (/ /) | | | | 11 | | • | .3 | |
| Doug W. Whaley, St | aft Admin. Su | pervis Tule | or | Title | SUP | ERVISOR (| ., DISTRIC | T / 3 |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.