NO. OF CONIES RECT	4	!	
DISTRIBUTIO	:	i	
SANTA FE	1		
FILE	7		
U.S.G.5.	I		
LAND OFFICE		<u> </u>	L_
TRANSPORTER	OIL		
TRANSFORTER	GAS	1	
OPERATOR	/		
PRORATION OF			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Eliective 1-1-65

	FILE	/_				AND				
	U.S.G.5.		 	AUTHORIZA	TION TO TRAI	NSPORT	OIL AND N	IATURAL G	AS	
ļ.	LAND OFFICE		+							
	TRANSPORTER OI									
}	G A	AS /	\vdash							
-	PROPATION OFFICE	- + '-	+							
1.	Operator Operator		LL							
	AMOCO PRO	ODUCT	ION C	OMP ANY						
	Address									
1				Farmington,	New Mexico	8740				
ļ	Reason(s) for filing (Che	ck prope	box)				Other (Please	explain)		
	New Weli			Change in Trans						
	Recompletion			Oil	Dry Gas					
L	Change in Ownership			Casinghead Gas	Condens	sale [
1	If change of ownership	give na	me							
	DESCRIPTION OF W			FASE						
38. j	Lease Name	VELE (IND EX	Well No. Pool N	Name, Including Fo	rmation		Kind of Lease		Lease No.
Ì	Sammons Gas Co	om "F		1 B	lanco Pictu	red Cl	iffe	State, Federal	or Fee	ee
ľ	Location								Vase	
	Unit Letter A	;	790	Feet From The_	North Line	and	1070	Feet From T	he East	
					_	017	, NMPM		an Juan	County
Į	Line of Section 1	8	Towns	ship 29N	Range	9W	, INVIETO	.,		
		DD ANCT	ODTE	ED OF OU AND	NATURAL GA	s				
III.	DESIGNATION OF T	rkansi usporter (of Oil	or Condense	ate	Address	(Give address	to which approv	ed copy of this form	is to be sent)
	Name of Admonized 1121									
	Name of Authorized Tran	nsporter (of Casin	ighead Gas or	Dry Gas 😿	Address	(Give address	to which approv	ed copy of this form	is to be sent)
Ì					_	Box	990. Far	mington,	New Mexico	67401
ļ	El Paso Natur		8 <u>COU</u>	Unit Sec.	Twp. Rge.	Is gas ac	tually connect	ed? Whe	n	
	If well produces oil or li give location of tanks.	iquids,	1		1		No	1		
ļ	If this production is co		<u>ــــــــــــــــــــــــــــــــــــ</u>	that from any other	or lease or pool.	give com	ningling orde	r number:		
	If this production is co COMPLETION DATA		ea with	that from any other	reade or poor,				Tai a t Tai	Destr. Diff Bosts
3 V .				Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back Same	Restv. Diff. Restv.
	Designate Type of	of Comp	letion	- (X)	X	X	l	<u> </u>	 	i
	Date Spudded		1	Date Compl. Ready t	o Prod.	Total De	-		P.B.T.D.	103'
!	12-17-72			1-19-73		ļ	2155'		Tubing Depth	103
	Elevations (DF, RKB, R	RT, GR, e	tc.,	Name of Producing F	ormation	Top Oil/	Gas Pay			0547
	5550' Gr., 556	62' KE	3	Pictured	Cliffs	L	2010'		Depth Casing Sho	
	Perforations									1411
			<u>0-57</u>	x 1 JSPF	a Casina ANE	CENEN	TING PECO	2 D		1411
	Perf 2012-32	X 205	50-57	TUBIN	G, CASING, AND	CEMEN			2	CEMENT
	Perforations Perf 2012-32 HOLE SIZ	X 20°	50-57	CASING & TU	BING SIZE	CEMEN	DEPTHS		SACKS	CEMENT
	Perforations Perf 2012-32 HOLE S12 12-1/4	X 205	50-57	CASING & TU	JBING SIZE	CEMEN	DEPTH S		SACKS	CEMENT
	Perforations Perf 2012-32 HOLE SIZ	X 205	50-57	CASING & TU 8-5/8 4-1/2	JBING SIZE	CEMEN	227' 2141'		SACKS	CEMENT
	Perforations Perf 2012-32 HOLE S12 12-1/4 6-3/4	X 205		CASING & TUBIN 8-5/8 4-1/2 1.66"	JBING SIZE		227' 2141' 2054'	ET	SACKS 200	CEMENT) SX
	Perforations Perf 2012-32 HOLE S12 12-1/4 6-3/4	X 205		CASING & TUBIN 8-5/8 4-1/2 1.66"	JBING SIZE		227' 2141' 2054'	ET	SACKS 200	CEMENT) SX
v.	Perforations Perf 2012-32 HOLE SIZ 12-1/4 6-3/4 TEST DATA AND R	X 205		CASING & TUBIN 8-5/8 4-1/2 1.66"	JBING SIZE	fter recove	227 2141 2054 cor full 24 hour	ET ume of load oil	SACKS 200 450 and must be equal to	CEMENT) SX
v.	Perforations Perf 2012-32 HOLE SIZ 12-1/4 6-3/4 TEST DATA AND R	X 205	ST FO	CASING & TUBIN 8-5/8 4-1/2 1.66"	JBING SIZE	fter recove	227 2141 2054 cor full 24 hour	ET ume of load oil	SACKS 200 450 and must be equal to	CEMENT) SX
v.	Perforations Perf 2012-32 HOLE SIZ 12-1/4 6-3/4 TEST DATA AND R	X 205	ST FO	CASING & TUBIN CASING & TUBIN 8-5/8 4-1/2 1.66" R ALLOWABLE	JBING SIZE	fter recovered for be	227 2141 2054 2054 2054 2054 2054 2054 2054 2054	ET ume of load oil	SACKS 200 450 and must be equal to	CEMENT) SX
v.	Perforations Perf 2012-32 HOLE SIZ 12-1/4 6-3/4 TEST DATA AND R	X 205	ST FO	CASING & TUBIN CASING & TUBIN 8-5/8 4-1/2 1.66" R ALLOWABLE	JBING SIZE	fter recovered for be	227 2141 2054 cor full 24 hour	ET ume of load oil	SACKS 200 450 and must be equal to	CEMENT) SX
v.	Perforations Perf 2012-32* HOLE SIZ 12-1/4* 6-3/4* TEST DATA AND R OIL WELL Date First New Oil Run Length of Test	X 205 ZE	ST FO	CASING & TUBIN CASING & TUBIN 8-5/8 4-1/2 1.66" R ALLOWABLE Date of Test Tubing Pressure	JBING SIZE	fter recove pth or be Products Casing	227 2141 2054 cry of total vol (or full 24 hours ag Method (Flo	ET ume of load oil	SACKS 200 450 and must be equal to	CEMENT) SX
v .	Perforations Perf 2012-32 HOLE SIZ 12-1/4 6-3/4 TEST DATA AND R OIL WELL Date First New Oil Run	X 205 ZE	ST FO	CASING & TUBIN RASING & TUBEN 8-5/8 4-1/2 1.66" RALLOWABLE Date of Test	JBING SIZE	fter recovered for be	227 2141 2054 cry of total vol (or full 24 hours ag Method (Flo	ET ume of load oil	SACKS 200 450 and must be equal to fit, etc.) Choke SQL	SX o or exceed top allow-
v.	Perforations Perf 2012-32* HOLE SIZ 12-1/4* 6-3/4* TEST DATA AND R OIL WELL Date First New Oil Run Length of Test	X 205 ZE	ST FO	CASING & TUBIN CASING & TUBIN 8-5/8 4-1/2 1.66" R ALLOWABLE Date of Test Tubing Pressure	JBING SIZE	fter recove pth or be Products Casing	227 2141 2054 cry of total vol (or full 24 hours ag Method (Flo	ET ume of load oil	SACKS 200 450 and must be equal to ft, etc.) Choke MCF	CEMENT SX o or exceed top allow- 2 6 1973
v .	Perforations Perf 2012-32* HOLE SIZ 12-1/4* 6-3/4* TEST DATA AND R OIL WELL Date First New Oil Run Length of Test Actual Prod. During Test	X 205 ZE	ST FO	CASING & TUBIN CASING & TUBIN 8-5/8 4-1/2 1.66" R ALLOWABLE Date of Test Tubing Pressure	JBING SIZE	fter recove pth or be Products Casing	227 2141 2054 cry of total vol (or full 24 hours ag Method (Flo	ET ume of load oil	SACKS 200 450 and must be equal to ft, etc.) Choke SACKS	CEMENT SX o or exceed top allow- 2 6 1973 ON. COM.
V.	Perforations Perf 2012-32 HOLE SIZ 12-1/4 6-3/4 TEST DATA AND R OIL WELL Date First New Oil Run Length of Test Actual Prod. During Tel GAS WELL	X 205 ZE NI NI REQUES	ST FO	CASING & TUBIN RASING & TUBIN 8-5/8 4-1/2 1.66" RALLOWABLE Date of Test Tubing Pressure Oil-Bbis.	JBING SIZE	fter recover pth or be Producing Casing Mater - E	227 2141 2054 cry of total vol (or full 24 hours ag Method (Flo	ET ume of load oil s) w, pump, gas li	SACKS 200 450 and must be equal to ft, etc.) Choke MCF	CEMENT SX o or exceed top allow- 2 6 1973 ON. COM.
V.	Perforations Perf 2012-32* HOLE SIZ 12-1/4* 6-3/4* TEST DATA AND R OIL WELL Date First New Oil Run Length of Test Actual Prod. During Tel GAS WELL Actual Prod. Test-MCI	X 205 ZE NI NI REQUES	ST FO	CASING & TUBIN 8-5/8 4-1/2 1.66" R ALLOWABLE Date of Test Tubing Pressure Oil-Bbis.	JBING SIZE	fter recover pth or be Producing Casing Mater - E	227 2141 2054 2054 2054 2054 2054 2054 2054 2054	ET ume of load oil s) w, pump, gas li	SACKS 200 450 and must be equal to ft, etc.) Choke SACKS	CEMENT SX o or exceed top allow- 2 6 1973 ON. COM.
v .	Perforations Perf 2012-32* HOLE SIZ 12-1/4* 6-3/4* TEST DATA AND R OIL WELL Date First New Oil Run Length of Test Actual Prod. During Tel GAS WELL Actual Prod. Test-MCI 672	X 205 ZE H REQUES TO Tank	ST FO	TUBIN CASING & TU 8-5/8 4-1/2 1.66" R ALLOWABLE Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 hr.	JBING SIZE II OD (Test must be a able for this de	fter recover pth or be Producing Casing Mater - E	227 2141 2054 2054 2054 2054 2054 2054 2054 2054	ET ume of load oil s) w, pump, gas li	SACKS 200 450 and must be equal to ft, etc.) Choke Size	CEMENT SX o or exceed top allow- 2 6 1973 ON. COM.
v.	Perforations Perf 2012-32* HOLE SIZ 12-1/4* 6-3/4* TEST DATA AND R OIL, WELL Date First New Oil Run Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCI 672 Testing Method (picot,	X 205 ZE HI HI REQUES A To Tank	ST FO	TUBIN CASING & TL 8-5/8 4-1/2 1.66" R ALLOWABLE Date of Test Tubing Pressure Oil-Bbis. Length of Test 3 hr. Tubing Pressure (\$1	JBING SIZE II OD (Test must be a able for this de	fter recover pth or be Producing Casing Mater - E	227 2141 2054 2054 2054 2054 2054 2054 2054 2054	ET ume of load oil s) w, pump, gas li	SACKS 200 450 and must be equal to ft, etc.) Choke MCF Gas MCF Gravity at Conso	CEMENT SX o or exceed top allow- 2 6 1973 ON. COM.
	Perforations Perf 2012-32* HOLE SIZ 12-1/4* 6-3/4* TEST DATA AND R OIL WELL Date First New Oil Run Length of Test Actual Prod, During Test GAS WELL Actual Prod, Test-MCR 672 Testing Method (pitot, Back Pressure	X 205 ZE H REQUES To Tank	ST FO	TUBIN CASING & TU 8-5/8 4-1/2 1.66** R ALLOWABLE Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 hr. Tubing Pressure (51 817	JBING SIZE II OD (Test must be a able for this de	fter recover pth or be Producing Casing Mater - E	227 2141 2054 2054 2054 2054 2054 2054 2054 2054	ume of load oil s) w, pump, gas li CF	SACKS 200 450 and must be equal to ft, etc.) Choke Size	CEMENT SX o or exceed top allow- 2 6 1973 ON. COM.
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	Perforations Perf 2012-32* HOLE SIZ 12-1/4* 6-3/4* TEST DATA AND R OIL WELL Date First New Oil Run Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCI 672 Testing Method (picot, Back Pressure CERTIFICATE OF	X 205 ZE H H REQUES a To Tank	ST FO	TUBIN CASING & TU 8-5/8 4-1/2 1.66** R ALLOWABLE Date of Test Tubing Pressure Oil-Bbis. Length of Test 3 hr. Tubing Pressure(8) 817	OD (Test must be a able for this de	fter recover pth or be Products Casing 1 Water - B Bbls. Casing	227' 2141' 2054' Pressure Pressure Solution (Floor full 24 hours of total vol for full 24 hours of full for full for full for full full for full full for full full full full full full full ful	ume of load oil s) w, pump, gas li t-in) CONSERV	SACKS 200 450 and must be equal to fit, etc.) Choke Size Choke Size 750" ATION COMMIS	CEMENT SX O or exceed top allow- 2 6 1973 ON. COM. SSION 19
	Perforations Perf 2012-32* HOLE SIZ 12-1/4* 6-3/4* TEST DATA AND R OIL WELL Date First New Oil Run Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCI 672 Testing Method (pitot, Back Pressure CERTIFICATE OF I hereby certify that to	X 205 ZE H REQUES TO Tank To Tank COMPI	LIANC	TUBIN CASING & TL 8-5/8 4-1/2 1.66" R ALLOWABLE Date of Test Tubing Pressure Oil-Bbis. Length of Test 3 hr. Tubing Pressure(\$1 817	OD (Test must be a able for this de hut-in)	Producing Casing Water - E	227' 2141' 2054' Pressure Pressure Solution (Floor full 24 hours of total vol for full 24 hours of full for full for full for full full for full full for full full full full full full full ful	ume of load oil s) w, pump, gas li t-in) CONSERV	SACKS 200 450 and must be equal to fit, etc.) Choke Size Choke Size 750" ATION COMMIS	CEMENT SX O or exceed top allow- 2 6 1973 ON. COM. SSION 19
	Perforations Perf 2012-32* HOLE SIZ 12-1/4* 6-3/4* TEST DATA AND R OIL WELL Date First New Oil Run Length of Test Actual Prod, During Test GAS WELL Actual Prod, Test-MCI 672 Testing Method (pitot, Back Pressure CERTIFICATE OF	X 205 ZE H REQUES TO Tank To Tank COMPI	LIANC	TUBIN CASING & TL 8-5/8 4-1/2 1.66" R ALLOWABLE Date of Test Tubing Pressure Oil-Bbis. Length of Test 3 hr. Tubing Pressure(\$1 817	OD (Test must be a able for this de hut-in)	fter recover pth or be Products Casing !! Water - B Bbls. Casing	227 2141 2054 ery of total vol for full 24 hour ag Method (Flo Pressure bls. pressure (Shu 817 OIL	et ume of load oil (s) w, pump, gas li	SACKS 200 450 and must be equal to ft, etc.) Choke SEE Choke Size 750° ATION COMMIS	CEMENT SX O or exceed top allow- 2 6 1973 ON. COM. SSION 19
	Perforations Perf 2012-32* HOLE SIZ 12-1/4* 6-3/4* TEST DATA AND R OIL WELL Date First New Oil Run Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCI 672 Testing Method (pitot, Back Pressure CERTIFICATE OF I hereby certify that to	X 205 ZE H REQUES TO Tank To Tank COMPI	LIANC	TUBIN CASING & TL 8-5/8 4-1/2 1.66" R ALLOWABLE Date of Test Tubing Pressure Oil-Bbis. Length of Test 3 hr. Tubing Pressure(\$1 817	OD (Test must be a able for this de hut-in)	Producing Casing Water - E Bbis. Casing APPF BY TITL	227 2141 2054 2054 2054 2054 2054 2054 2054 2054	et ume of load oil s) w, pump, gas li t-in) CONSERV	SACKS 200 450 and must be equal to ft, etc.) Choke Size Choke Size 750" ATION COMMIS	CEMENT SX O or exceed top allow- 2 6 1973 ON. COM. HEAT: 3
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	Perforations Perf 2012-32* HOLE SIZ 12-1/4* 6-3/4* TEST DATA AND R OIL WELL Date First New Oil Run Length of Test Actual Prod. During Tel 672 Testing Method (pitot, Back Pressure CERTIFICATE OF I hereby certify that to Commission have been above is true and co	X 205 ZE HI HI REQUES A To Tank To Tank To Tank COMPI the rules en compomplete cl Signed (OLD SN	LIANC and realised with the the	CASING & TU 8-5/8 4-1/2 1.66" R ALLOWABLE Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 hr. Tubing Pressure (81 817 E egulations of the Oith and that the inbest of my knowless	OD (Test must be a able for this de hut-in)	Bbis. Casing APPF BY TITL well, tests	227 2141 2054 ery of total vol for full 24 houn ag Method (Flo Pressure bls. OIL ROVED This form is f this is a re this form mu taken on the	to be filed in accord this form m	SACKS 200 450 and must be equal to ft, etc.) Choke Size Choke Size Tion Commis Choke Size Tool	CEMENT SX o or exceed top allow- 2 & 1973 ON. COM. SSION , 19 RULE 1104. drilled or deepened tion of the deviation of the deviation E 111.
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	Perforations Perf 2012-32* HOLE SIZ 12-1/4* 6-3/4* TEST DATA AND R OIL WELL Date First New Oil Run Length of Test Actual Prod. During Tel 672 Testing Method (pitot, Back Pressure CERTIFICATE OF I hereby certify that to Commission have been above is true and co	X 205 ZE H H REQUES To Tank To Tank	LIANC and relied with the the the the the the the the the t	CASING & TU 8-5/8 4-1/2 1.66" R ALLOWABLE Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 hr. Tubing Pressure (SI 817 E egulations of the Oith and that the inbest of my knowledge)	OD (Test must be a able for this de hut-in)	Bbls. Casing APPF BY TITL well, tests able	227 2141 2054 Pressure Pressure Signature Chis form is f this is a rethis form mutaken on the All sections on new and in the content of the content on the content on the content on the content on new and in the content on the	ume of load oil s) w, pump, gas li to be filed in quest for allo st be accomp well in acco of this form m recompleted w	SACKS 200 450 and must be equal to fit, etc.) Choke Size Choke Size 750" ATION COMMIS compliance with wable for a newly anied by a tabular bridge out of the size of th	CEMENT SX o or exceed top allow- 2 & 1973 ON. COM. SSION , 19 RULE 1104. drilled or deepened tion of the deviation of the deviation E 111.