Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

ISTRICT III DOU RIO Britos Rd., Aziec, NM 87410								
TOURIU DISCOS RUI, MANNE, MINI DI TIO	DECLIEST SO	ALLOWARI	LE AND AUTHO	RIZATI	ON			
	TOTRA	NSPORT OIL	AND NATURAL	GAS				
Operator					Well API		0	
AMOCO PRODUCTION COMPAN			3004	5210210	<u> </u>			
Address	COLOBADO 8020	1						
P.O. BOX 800, DENVER, O	COLORADO 8020	<u> </u>	Other (Please	explain)				
Reason(s) for Filing (Check proper box) New Well	Change in	Transporter of:						
Recompletion	Oil []	Dry Gas						
Change in Operator	Casinghead Gas	Condensate X						
f clause of operator give name								
and address of previous operator	ANDICACE							
I. DESCRIPTION OF WELL A	Well No.	Pool Name, Includir	ng Formation		Kind of			se No.
JAQUEZ GAS COM A	4	BLANCO PIC	TURED CLIFFS	(GAS)	State, Fe	deral or Fee		
Location	1000		FNL	1560			FEL	
Unit LetterB	_ :	Feet From The	Line and		Feet	From The _		Line
05 Township	29N	Range 9W	, NMPM,		SAN	JUAN		County
Section U.S. Township	·	Kange						
III. DESIGNATION OF TRAN	SPORTER OF O	IL AND NATU	RAL GAS			and of this fo	rem is to be see	<u></u>
Name of Authorized Transporter of Oil	Women (Cline men en							
MERIDIAN OIL INC.			3535 EAST 3	OTH ST	REET,	FARMINI	GTON , CO orm is to be ser	u) V)
Name of Authorized Transporter of Casing		or Dry Gas X	P.O. BOX 14					_
EL PASO NATURAL GAS CO)MPANY IUnit IS∞c.	Twp. Rge.		9 2, Cl ed?	When ?	. 14 - 4	3,1,10	
If well produces oil or liquids, give location of tanks.	Unit Sec.	1 1	,		i			
If this production is commingled with that	from any other lease or	pool, give comming	ling order number:					
IV. COMPLETION DATA				,			10 0 1	harre Barba
[Oil Well	Gas Well	New Well Worko	ver D	eepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion			Total Depth		1	P.B.T.D.	1	1
Date Spudded	Date Compl. Ready to	u Prod.	Total Depth		Ì	F.B. 1.D.		
	N of Deaduring 5					Tubing Dep	th	
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation		ormalion	Top Oil/Gas Pay		- 1	though peb		
	Maine of Hodgeing (ormation	Top Oil/Gas Pay					
Perforations	realine of Froducing C	ormation	Top Oil/Gas Pay			Depth Casii		
	TUBING	, CASING AND	CEMENTING RE	CORD		Depth Casii	ig Shoe	FNT
	TUBING			CORD I SET		Depth Casii		ENT
Perforations	TUBING	, CASING AND	CEMENTING RE	CORD I SET		Depth Casii	ig Shoe	ENT
Perforations	TUBING	, CASING AND	CEMENTING RE	CORD		Depth Casii	ig Shoe	ENŢ
Perforations HOLE SIZE	TUBING CASING & T	, CASING AND UBING SIZE	CEMENTING RE	CORD I SET		Depth Casii	ig Shoe	ENT
Perforations HOLE SIZE	TUBING CASING & T	, CASING AND UBING SIZE	CEMENTING RE	1 SET		Depth Cassi	sacks cem	
HOLE SIZE HOLE SIZE V. TEST DATA AND REQUE OIL WELL (Test must be after	TUBING CASING & T CASING & T ST FOR ALLOW	, CASING AND UBING SIZE	CEMENTING RE DEPTH	1 SET	ble for this	Depth Casa	sacks cem	
Perforations HOLE SIZE	TUBING CASING & T	, CASING AND UBING SIZE	CEMENTING RE	1 SET	ble for this gas lift, e	Depth Casa	sacks cem	
HOLE SIZE HOLE SIZE V. TEST DATA AND REQUE OIL WELL (Test must be after	TUBING CASING & T CASING & T ST FOR ALLOW recovery of total volume Date of Test	, CASING AND UBING SIZE	CEMENTING RE DEPTH	1 SET	ble for this gas lift, e	Depth Casa	SACKS CEM	
HOLE SIZE HOLE SIZE V. TEST DATA AND REQUE OIL WELL (Test must be after	TUBING CASING & T CASING & T ST FOR ALLOW	, CASING AND UBING SIZE	CEMENTING REDEPTH DEPTH to be equal to or exceed Producing Method (F. Casing Pressure	iop allowab		depth or be	SACKS CEM	
HOLE SIZE HOLE SIZE V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	TUBING CASING & T CASING & T ST FOR ALLOW recovery of total volume Date of Test	, CASING AND UBING SIZE	CEMENTING RE DEPTH If the equal to or exceed Producing Method (F	1 SET		Depth Cash	SACKS CEM	
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HOLE SIZE HOLE SIZE V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	TUBING CASING & T ST FOR ALLOW recovery of total volume Date of Test Tubing Pressure	, CASING AND UBING SIZE	CEMENTING REDEPTH DEPTH It be equal to or exceed Producing Method (F) Casing Pressure Water Disk Control of the Control of	top allowate low, pump,	VE	depth or be	SACKS CEM	
HOLE SIZE HOLE SIZE V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	TUBING CASING & T ST FOR ALLOW recovery of total volume Date of Test Tubing Pressure	, CASING AND UBING SIZE	CEMENTING REDEPTH The equal to or exceed Producing Method (F. Casing Pressure Water Disk Grant	iop allonation, pump. 5 199	V €	depth or be	SACKS CEM	
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Perforations HOLE SIZE V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Feating Method (putot, back pr.)	TUBING CASING & T CASING	CASING AND UBING SIZE /ABLE a of load oil and mus	CEMENTING REDEPTH The equal to or exceed Producing Method (F. Casing Pressure Water Disk Condensate/Mineral Color Casing Pressure (S. Casing Pre	top allowablow, pump, 5 199	90 DIV.	depth or be	SACKS CEM for full 24 hou	rs)
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.