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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | 5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> |
| 2. Name of Operator AMOCO PRODUCTION COMPANY | 5. State Oil & Gas Lease No. |
| 3. Address of Operator 501 Airport Drive, Farmington, New Mexico 87401 | 7. Unit Agreement Name |
| 4. Location of Well UNIT LETTER B 1020 FEET FROM THE North LINE AND 1560 FEET FROM THE East LINE, SECTION 5 TOWNSHIP 29N RANGE 9W NMPM. | 8. Farm or Lease Name Jaquez Gas Com "A" |
| | 9. Well No. 4 |
| | 10. Field and Pool, or Wildcat Blanco Pictured Cliffs |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3650' Gr. | 12. County San Juan |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input checked="" type="checkbox"/> Spud & set casing |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

A 12-1/4" hole was spudded November 27, 1972, and on November 28, 1972 the 8-5/8" casing was set at 219' with 200 sacks Class "A" cement with 2% CaCl₂. The cement circulated. The hole was reduced to 7-7/8" at 219'.

The well was drilled to a TD of 2365' and a gas and water flow was encountered at 1330'. On December 1, 1972, the 4-1/2" casing was set at 2338' with 625 sacks Class "C" 50-50 Pozmix with 6% Gel and 2 pounds Tuf Plug per sack followed by 75 sacks Class "C" Neat. The cement circulated.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed by J. ARNOLD SHALL TITLE Area Engineer DATE December 5, 1972

Original Signed by Emery C. Arnold TITLE SUPERVISOR DIST. #3 DATE DEC 6 1972

CONDITIONS OF APPROVAL, IF ANY: