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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

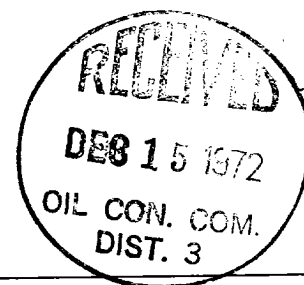
| | |
|---|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | 5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> |
| 2. Name of Operator AMOCO PRODUCTION COMPANY | 5. State Oil & Gas Lease No. |
| 3. Address of Operator 501 Airport Drive, Farmington, New Mexico 87401 | 7. Unit Agreement Name |
| 4. Location of Well UNIT LETTER B , 1020 FEET FROM THE North LINE AND 1560 FEET FROM THE East LINE, SECTION 5 TOWNSHIP 29N RANGE 9W NMPM. | 8. Farm or Lease Name Jaquez Gas Com "A" |
| | 9. Well No. 4 |
| | 10. Field and Pool, or Wildcat Blanco Pictured Cliffs |
| 15. Elevation (Show whether DF, RT, GR, etc.) 5650' Gr. | 12. County San Juan |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input checked="" type="checkbox"/> Perf & Frac |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On December 7, 1972, perforated 2229-42', 2247-57' and 2263-73' with 1 jet SPF.
On December 8, 1972, spotted 500 gallons 15% HCl and displaced. Breakdown pressure 1500 psi. Sand-water fraced with 29,568 gallons treated water (1% KCl and 10 lbs. Gal per 1,000 gallons), 5,000 pounds 20-40, 20,000 pounds 10-20, and 10,000 pounds 8-12 sand. Treating pressures: Maximum 2000 psi, minimum 1500 psi, average 1700 psi. AIR 49 BPM.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed by J. ARNOLD SNELL TITLE Area Engineer DATE December 14, 1972

APPROVED BY Original Signed by Emery C. Arnold TITLE SUPERVISOR DIST. #3 DATE DEC 15 1972

CONDITIONS OF APPROVAL, IF ANY: