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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. Farm or Lease Name Jaquez Gas Com "A"	
2. Name of Operator AMOCO PRODUCTION COMPANY		9. Well No. 4	
3. Address of Operator 501 Airport Drive, Farmington, New Mexico 87401		10. Field and Pool, or Wildcat Blazo Pictured Cliffs	
4. Location of Well UNIT LETTER B LOCATED 1020 FEET FROM THE North LINE AND 1560 FEET FROM THE East LINE OF SEC. 5 TWP. 29N RGE. 9W NMPM		12. County San Juan	
15. Date Spudded 11-27-72	16. Date T.D. Reached 12-1-72	17. Date Compl. (Ready to Prod.) 12-28-72	18. Elevations (DF, RKB, RT, GR, etc.) 5650' GL., 5664' KB
19. Elev. Casinghead 5651'	20. Total Depth 2365'		
21. Plug Back T.D. 2326'	22. If Multiple Compl., How Many -	23. Intervals Drilled By Rotary Tools	24. Producing Interval(s), of this completion - Top, Bottom, Name Pictured Cliffs 2228-2292'
25. Was Directional Survey Made No			26. Type Electric and Other Logs Run Cased Hole Only: Gamma Ray-Neutron
27. Was Well Cored No			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8"	23#	219'	12-1/4"
4-1/2"	9.5#	2338'	7-7/8"
CEMENTING RECORD		AMOUNT BULLED	
200 ax (cnt. circ.)		700 ax (cnt. circ.)	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET	DIST. 3	
1.66" OD	2224'		
31. Perforation Record (Interval, size and number) Perf 2229-42, 2247-57, 2263-73 x 1 SPF			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
2229-2273'		Acid. w/500 gal. 15% HCl. SWF	
		w/5000# 20-40, 20,000# 10-20,	
		10,000# 8-12 sn in 35,000 gal.	
		trt. water. AIR 49 BPM, ATP	
33. PRODUCTION 1700, ISIP 600 psi.			
Date First Production 12-11-72	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Shut In
Date of Test 12-28-72	Hours Tested 3	Choke Size .750	Prod'n. For Test Period 1978
Flow Tubing Press. 152	Casing Pressure 487	Calculated 24-Hour Rate ---	Oil - Bbl. ---
Gas - MCF ---		Water - Bbl. ---	
Oil Gravity - API (Corr.) ---		Gas - Oil Ratio ---	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold			Test Witnessed By J. F. Elledge
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
Original Signed by J. F. Elledge			
SIGNED	TITLE Area Engineer		DATE January 10, 1973

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2275'	2292	64'	Pictured Cliffs				

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	GAS /
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator **AMOCO PRODUCTION COMPANY**

Address **501 Airport Drive, Farmington, New Mexico 87401**

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☒ Change in Transporter of: Oil ☐ Dry Gas ☐

Recompletion ☐ Casinghead Gas ☐ Condensate ☐

Change in Ownership ☐

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Jaquez Gas Com "A"	4	Blanco Pictured Cliffs	State, Federal or Fee Fee	
Location				
Unit Letter B	1020	Feet From The North Line and 1560	Feet From The East	
Line of Section 5	Township 29N	Range 9W	NMPM, San Juan	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	Box 990, Farmington, New Mexico 87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	No

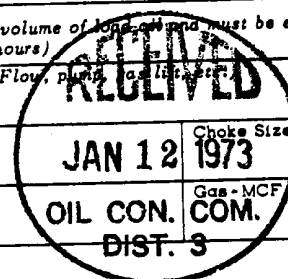
If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
11-27-72	12-28-72	2365'	2326'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
5650' Gr., 5664' KB	Pictured Cliffs	2228'	2224'					
Perforations		Depth Casing Shoe						
2229-42', 2247-57', 2263-73' w 1 SPF		2338'						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	8-5/8"	219'	200 sx					
7-7/8"	4-1/2"	2338'	700 sx					
	1.66" OD	2224'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of liquid and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.



GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1978	3 hrs.		
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
Back Pressure	950	956	.750

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed by
J. ARNOLD SNELL

(Signature)

Area Engineer

(Title)

January 10, 1973

(Date)

OIL CONSERVATION COMMISSION
JAN 12 1973
APPROVED _____, 19____
BY **Original Signed by Emery C. Arnold**
SUPERVISOR DIST. #3
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.