NEW MEXICO DI CONSERVATION COMMISSION U.S.G.S. 20 U.S.G.S. 31 U.S.G.S. 32 U.S.G.S. 33 U.S.G.S. 34 U.S.G.S. 35 U.S.G.S. 36 U.S.G.S. 37 U.S.G.S. 38 U.S.G.S. 48 U.S.G	-105
FILE U.S.G.S. U.S. U	d 1-1-65
WELL COMPLETION OR RECOMPLETION REPORT AND LOG State OLD State O	e Type of Lease
S. Situte Oil 6 LAND OFFICE OPERATOR d. TYPE OF COMPLETION WELL WELL OR WELL OR WELL OR WELL OR WELL OR OTHER S. FORTO CLE S. FORTO CLE S. FORTO CLE S. FORTO CLE S. WELL OR WELL OR WELL OR OTHER S. TYPE OF COMPLETION S. WELL OR S. FORTO CLE S. FORTO CLE S. WELL S. FORTO CLE S. SCALING SIZE S. SOLIT SAGAL S. SO	
TYPE OF COMPLETION STATE OF COMPLETION WELL WORK OF PRODUCTION COMPANY ANDCO PRODUCTION COMPANY SOIL REACK OF STATE OF THE STATE OF	l & Gas Lease No.
TYPE OF COMPLETION THE CONTROL OF RODUCTION COMPANY ANOCO PRODUCTION COMPANY Andress of Operator SO1 Airport Drive, Parmington, New Mexico 87401 Blasso P Location of Well AIT LETTER B LOCATED 1020 PERT FROM THE NOTTH LINE AND 1560 PERT SO SOUNDED 112. Place T.D. Reached 17, Done Compl. (Ready to Pred.) Line Baset Line or sec. 5 TWP. 29N rac. 91 AMPAN 115. Elevations (DF, RKB, RT, GR, cr.c.) 19. E Date T.D. Reached 17, Done Compl. (Ready to Pred.) Date Spudded 112. Place place AT.D. 22. If Multiple Compl., How 23, Intervals Parties Butter Tools Price Andrew 12. Place Baset T.D. 23.26' A. Producting Interval(a), of this completion — Top, Bottom, Name Pictured Cliffs 2228—2292' S. Type Electric and Other Logs Run CASING RECORD (Report all strings set in well) C. CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD C. CASHOR SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD B-5/8" 234 235 219' 12-1/4" 200 sx (csxt. circ.) A-1/2" 9.5\$ 2338' 7-7/8" 700 sx (csxt. circ.) PERT 2229-42, 2247-57, 2263-73 x 1 SPF Perfocation Record (Interval, size and number) Perf 2229-42, 2247-57, 2263-73 x 1 SPF Production Precord (Interval, size and number) Production Precord (Interval, size and number) Production Production Method (Flouting, css lift, pumping — Size and type pump) Perf 2229-42, 2247-57, 2263-73 x 1 SPF Production Record (Interval, size and number) Production Precord (Interval, size and number) Production Method (Flouting, css lift, pumping — Size and type pump) Next String Precord Town Tested Choke Size Production Production Town Tested College Size and Type pump) Production Gas (Sold, seed for Juel, cented, ctc.) Test Witnessed By Test Witnessed By Test Witnessed By Test Witnessed By	
NAME OF PRODUCTION COMPANY Address of Operator Soli Airport Drive, Farmington, New Mexico 87401 South Airport Drive, Farmington, New Mexico 87401 Solid Solid Solid Airport Drive, Farmington, New Mexico 87401 Solid	
NAMOCO PRODUCTION COMPANY Address of Operator Sol Airport Drive, Farmington, New Mexico 87401 Location of Well Location Location of Well Location of Well Location of Well Location Location of Well Location of Well Location of Well Location Location of Well Location Location of Well Location Locatio	
S. Free of Completion S. F	eement Name
Name of Operator AMOCO PRODUCTION COMPANY Address of Operator Sol Airport Drive, Farmington, New Mexico 87401 Liveryer B Located 1020 reer room the Mexico 1020 reer room the Mexico 1020 reer room the Mexico 1020 reer room	
AMOCO PRODUCTION COMPANY Address of Operator 501 Airport Drive, Farmington, New Mexico 87401 Blamo P Location of Well 15 Country 16 East Line or stc. 5 Twp. 29N rag. 9W NAPM 17 Letter B 18 Location 18 Date T.D. Reached 17 Date Compt. (Ready to Prod.) 18 Elevations (DF, RKB, RT, CR, etc.) 19. E 18 The Production Interval(a), of this completion — Top, Bottom, Name Pictured Cliffs 2228-2292' 3. Type Electric and Other Logs Run Cased Hole Only: Cames Ray-Neutron CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD 3. CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD 3. CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD 3. LINER RECORD 3. LINER RECORD 5. LINE	
Address of Operation Sol. Airport Drive, Farmington, New Mexico 87401 I.D. Field and Sold. Airport Drive, Farmington, New Mexico 87401 III LETTER B LOCATED 1020 FEET FROM THE NORTH LINE AND 1560 FEET FROM TH	ez Gas Com "A"
Address of Operator SO1 Airport Drive, Farmington, New Mexico 87401 Blamo P Line and 1560 Rest Line or sec. 5 w.p. 29N mg. 94 mmm 1560 II. 22 New Completion 19. Date Compl. (Ready to Prod.) 11. 27-72 12-12-72 12-12-72 12-28-72 550' GL., 5664' RB 11. 27-72 12-18-72 12-18-72 13-26' Sunt Spudded 19. Date Compl. (Ready to Prod.) 1. Producing Interval(a), of this completion - Top, Bottom, Name Pictured Cliffs 2228-2292' 3. Type Electric and Other Logs Run Cased Hole Only: Cases Rey-Neutron 3. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD 8-5/8" 234 219' 12-1/4" 200 ax (cet. circ.) 4-1/2" 9.5f 2338' 7-7/8" 700 ax (cet. circ.) 4-1/2" 9.5f 10. DIEPTH SET SCREEN 11. 66" OD 12. CREMENT SQUE Perforation Record (Interval, size and number) 12. Perforation Record (Interval, size and number) 12. Perforation Record (Interval, size and number) 12. PRODUCTION PROPRIES Shat I	£
Solidation of Well Interver B	•
Location of Well	md Pool, or Wildeat Pictured Cliff
East Link or sec. 5 Twp. 29N Ret. 9W RAPPM 12. County 12. County 13. Date Spudded 16. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 18. Elevations (DF. RKB, RT. GR. etc.) 19. E 11-27-72 12-1-72 12-1-72 12-28-72 5650 GL, 5664 KB 12-28-72 12-10. 12. Date Compl. (Ready to Prod.) 18. Elevations (DF. RKB, RT. GR. etc.) 19. E 12-28-72 5650 GL, 5664 KB 12-28-72 12-1-72	
East Link or sec. 5 Twp. 29N Ret. 9W RAPPM 12. County 12. County 13. Date Spudded 16. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 18. Elevations (DF. RKB, RT. GR. etc.) 19. E 11-27-72 12-1-72 12-1-72 12-28-72 5650 GL, 5664 KB 12-28-72 12-10. 12. Date Compl. (Ready to Prod.) 18. Elevations (DF. RKB, RT. GR. etc.) 19. E 12-28-72 5650 GL, 5664 KB 12-28-72 12-1-72	
Sem Just 5. Date Spudded 16. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 18. Elevations (DF, RKB, RT, GR, etc.) 19. E 11-27-72 12-17-72 12-17-72 12-18-72 13-18-72 13-72 1	
16. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 18. Elevations (DF, RKB, RT, GR, etc.) 19. E 11-27-72 12-1-72 12-1-72 12-28-72 12-28-72 12-28-72 12-28-72 12-1-72 12-28-72 12-	
11-27-72 12-1-72 12-28-72 5650	
21. Plug Back T.D. 22. If Multiple Campl., How 23. Intervals 24. Intervals 24. Intervals 25. Intervals 25. Intervals 25. Intervals 25. Intervals 26. Inter	_
2365' 2326' Many	5651'
Pictured Cliffs 2228-2292 27. Was Cased Hole Only: Gamma Ray-Neutron 28. Sale of Sale on the Cased Hole Only: Gamma Ray-Neutron 28. Sale on the Cased Hole Only: Gamma Ray-Neutron 28. Sale on the Cased Hole Only: Gamma Ray-Neutron 27. Was Cased Hole Only: Gamma Ray-Neutron 27. Was Cased Hole Only: Gamma Ray-Neutron 28. Sale on the Cased Hole Only: Gamma Ray-Neutron 27. Was Cased Hole Only: Gamma Ray-Neutron	Cable Tools
Cased Hole Only: Gamma Ray-Neutron 27, Was Cased Hole Only: Gamma Ray-Neutron 27, Was Cased Hole Only: Gamma Ray-Neutron CASING RECORD (Report all strings set in well)	
Cased Hole Only: Games Ray-Neutron 27, Wast Cased Hole Only: Games Ray-Neutron CASING RECORD (Report all strings set in well)	 Was Directional Surv Made
Cased Hole Only: Gamma Ray-Neutron CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD 8-5/8" 23f 219' 12-1/4" 209 ax (cat. circ.) 4-1/2" 9.5f 2338' 7-7/8" 700 ax (cat. circ.) LINER RECORD 30. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET 1.66" OI 2224' Perforation Record (Interval, size and number) Perf 2229-42, 2247-57, 2263-73 x 1 SPF PRODUCTION 1700, 1SIP 600 10,000f 8-12 an PRODUCTION 1700, 1SIP 600 Well Status (Flowing, gas lift, pumping - Size and type pump) Well Status (Flowing) Test Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Flowing) Test Perforation Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Test Witnessed By Test Witnessed By	No
CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD 8-5/8" 23f 219' 12-1/4" 268 ex (cmt. circ.) 4-1/2" 9.5f 2338' 7-7/8" 700 ex (cmt. circ.) . LINER RECORD 30. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET 1.66" OD 2224' . Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUE DEPTH INTERVAL AMOUNT AND KIND Perf 2229-42, 2247-57, 2263-73 x 1 SPF PRODUCTION 10.0006 8-12 en tr. vater. AT PRODUCTION 1700, ISIP 600 Well Status (12-11-72 the of Test Hours Tested Choke Size Prod'n. For Test Period 12-28-72 3 .750 Test Period Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Test Witnessed By Test Witnessed By	Vas Well Cored
CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD 8-5/8" 23f 219' 12-1/4" 268 ex (cmt. circ.) 4-1/2" 9.5f 2338' 7-7/8" 700 ex (cmt. circ.) . LINER RECORD 30. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET 1.66" OD 2224' . Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUE DEPTH INTERVAL AMOUNT AND KIND Perf 2229-42, 2247-57, 2263-73 x 1 SPF PRODUCTION 1700, 1SIP 600 tet First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Test Period Status	No
CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD 8-5/8" 23f 219' 12-1/4" 269 sx (cst. circ.) 4-1/2" 9.5f 2338' 7-7/8" 700 sx (cst. circ.) . LINER RECORD 30. TUBING RECORD SIZE DEPTH SET 1.66" OD 2224' . Perforation Record (Interval, size and number) Perf 2229-42, 2247-57, 2263-73 x 1 SPF DEPTH INTERVAL AMOUNT AND KIND Perf 2229-42, 2247-57, 2263-73 x 1 SPF PRODUCTION 1700, ISIP 600 12-11-72 Test Production 12-11-72 Test Production 12-28-72 3 .750 Test Period 152 487 Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Test Witnessed By Test Witnessed By Test Witnessed By	
Sold	AMOUNT BULLET
Size TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET	AMOUNT
LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET 1.66** OD 2224* 32. ACID, SHOT, FRACTURE, CEMENT SQUE DEPTH INTERVAL AMOUNT AND KIND Perf 2229-42, 2247-57, 2263-73 x 1 SPF DEPTH INTERVAL AMOUNT AND KIND 2229-2273* Acid. 4/500 gal. 10.000\$ PRODUCTION 1700, ISIP 600 Test Production Production Method (Flowing, gas lift, pumping - Size and type pump) He of Test 12-11-72 Flowing Shut I 12-28-72 3	+ /ofTH
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET 1.66" OD 2224* 32. ACID, SHOT, FRACTURE, CEMENT SQUE DEPTH INTERVAL AMOUNT AND KIND DEPTH INTERVAL AMOUNT AND KIND 2229—2273* Acd. v/500 gal. v/5000f 29-40. 10.000f 8-12 sn txt. vater. AI PRODUCTION 1700, ISIP 600 Test Production Method (Flowing, gas lift, pumping — Size and type pump) Well Status (Test Period 12-11-72 Test Period Test Water — Bbl. Dil Grand Gran	-/ ALULIY
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET 1.66" OD 2224* 32. ACID, SHOT, FRACTURE, CEMENT SQUE DEPTH INTERVAL AMOUNT AND KIND DEPTH INTERVAL AMOUNT AND KIND 2229—2273* Accl. v/500 gal. v/5000f 29-40. 10.000f 8-12 sn txt. vater. AI PRODUCTION 1700, ISIP 600 Test Production Method (Flowing, gas lift, pumping — Size and type pump) Well Status (12-11-72 Test Period Test Water — Bbl. Test Witnessed By Test Witnessed By	1
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET 1.66** OD 2224* 32. ACID, SHOT, FRACTURE, CEMENT SQUE DEPTH INTERVAL AMOUNT AND KIND Perf 2229-42, 2247-57, 2263-73 x 1 SPF PRODUCTION 1700, ISIP 600 The First Production Production Method (Flowing, gas lift, pumping - Size and type pump) The First Production Production Method (Flowing, gas lift, pumping - Size and type pump) The of Test Hours Tested Choke Size Prod*n. For Test Period Test Period Test Period Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Test Witnessed By	OND JAN 12 1
Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUED	D.PACKED SET
Perf 2229-42, 2247-57, 2263-73 x 1 SPF PRODUCTION The First Production Production Method (Flowing, gas lift, pumping - Size and type pump) The of Test Hours Tested Test Period Test Water - Bbl. Test Witnessed By Test Witnessed By	- CON C
Perf 2229-42, 2247-57, 2263-73 x 1 SPF DEPTH INTERVAL	DIST. 3
Perf 2229-42, 2247-57, 2263-73 x 1 SPF DEPTH INTERVAL	UFFZF, FT
Perf 2229-42, 2247-57, 2263-73 x 1 SPF 2229-2273' Acd. w/5000 gal. w/5000f 20-40, 10,000f 8-12 sn trt. wster. AI PRODUCTION 1700, ISIP 600 I2-11-72 Flowing Test Production Method (Flowing, gas lift, pumping Size and type pump) Well Status (Shut I 12-28-72 Test Period Test Period Out Tubing Press. Casing Pressure Hour Rate Hour Rate 152 A87 Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By	
PRODUCTION 1700 1812 500	
PRODUCTION PRODUCTION To start value Production Method (Flowing, gas lift, pumping - Size and type pump) The of Test Test Period Test Witnessed By Test Witnessed By	
PRODUCTION Test Vester All Production The First Production The	
PRODUCTION Tool ISIP 600 The First Production The First Product	
The First Production 12-11-72 Flowing Test Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Flowing Test Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Shut I Shut I 12-28-72 3 -750 Test Period Test Period Oil - Bbl. Gas - MCF Water - Bbl. Oil Gas	AIR 49 RPM, ATR
Tee of Test Hours Tested Choke Size Prod'n. For Test Period Prod'n. For Test Period Test P	s (Prod. or Shut-in)
te of Test Hours Tested Choke Size Prod'n. For Test Period Gas - MCF Water - Bbl. Gas - M	
12-28-72 3 .750 Test Period	Gas - Oil Ratio
ow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gas 152 487 - 1978 Test Witnessed By	
152 487 Hour Rate 1978 Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By	Gravity - API (Corr.)
. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By	
	3у
TO BE COLD	
To be sold List of Attachments	
, 5	
Thereby conside that the information about on both sides of this first term of the f	<u> </u>
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. Ondia: Cland by	•

)/

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T.	Anhy	T.	Canyon	T.	Ojo Alamo	T.	Penn. "B"
T.	Salt	T.	Strawn	Т.	Kirtland-Fruitland	Т.	Penn. "C"
B.	Salt	T.	Atoka	T.	Pictured Cliffs 2228	т.	Penn. "C"
							Leadville
T.	7 Rivers	Ţ,	Devonian	T.	Menefee	т.	Madison
T.	Queen	T.	Silurian	T.	Point Lookout	T.	Elbert
T.	Grayburg	T.	Montoya	Т.	Mancos	T.	McCracken
T.	San Andres	T.	Simpson	Т.	Gallup	т.	Ignacio Qtzte
T.	Glorieta	T.	McKee	Bas	se Greenhorn	т.	Granite
T.	Paddock	T.	Ellenburger	T.	Dakota	т.	
T.	Blinebry	т.	Gr. Wash	T.	Morrison	т.	
T.	Tubb	T.	Granite	т.	Todilto	т.	
T.	Drinkard	T.	Delaware Sand	T.	Entrada	т.	
T.	Abo	Т.	Bone Springs	т.	Wingate	т.	
T.	Wolfcamp	T.		т.	Chinle	т.	
T.	Penn.	Т.	-	Т.	Permian	т.	·
	1						

FORMATION RECORD (Attach additional sheets if necessary)

_	From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
Ž	218	2292	641	Pictured Gliffs	-		-	
								•
	700 Te	, *		. · · · · · · · · · · · · · · · · · · ·				·
		-						

-			
NO. OF COPIES RECE	4		
DISTRIBUTIO	N]
SANTA FE			
FILE		1	-
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
IRANSPORTER	GAS	1	
OPERATOR		1	
DOOR ATION OF	FICE	i	l

NEW MEXICO OIL CONSERVATION COMMISSION

}- 	DISTRIBUTION		ISERVATION COMMISSION	Form C-104
	SANTA FE /	REQUEST FO	R ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
	FILE /		AND	
	U.\$.G.\$.	AUTHORIZATION TO TRANS	SPORT OIL AND NATU	RAL GAS
	LAND OFFICE			
	TRANSPORTER OIL			
L	GAS /			
L	OPERATOR /			
1.	PRORATION OFFICE			
	ANOCO PRODUCTION C	COMPANY		
-	Address			
	501 Airport Drive,	Farmington, New Mexico	87401	
ŀ	Reason(s) for filing (Check proper box)		Other (Please expla	in)
	New Well	Change in Transporter of:		
	Recompletion	Oil Dry Gas	-	
	Change in Ownership	Casinghead Gas Condense	ite L	
,	If change of ownership give name			·
	and address of previous owner			
	DESCRIPTION OF WELL AND I	FASE		of Lease No.
11.	DESCRIPTION OF WELL AND L	Well No. Pool Italia, mer-	indition .	0. Ecape
	Jaquez Gas Com "A"	4 Blanco Picture	ed Cliffs State	, Federal or Fee Fee
	Location		4 = 4 4	East
	Unit Letter B : 1020	O Feet From The North Line	andFe	t From The
		P-re-	ALJ , NMPM,	San Juan County
	Line of Section 5 Town	nship 29N Range	gw , nmpm,	
	OF MRANCHORT	CER OF OU. AND NATURAL GAS	·	
III.	Name of Authorized Transporter of Oil	CER OF OIL AND NATURAL GAS	Address (Give address to whi	ch approved copy of this form is to be sent)
	Reine of Advisoration			to he sent
	Name of Authorized Transporter of Cas.	inghead Gas or Dry Gas		ch approved copy of this form is to be sent)
	El Paso Natural Gas Co	mpany	Box 990, Farming	When
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	1
	give location of tanks.		No	
	If this production is commingled wit	th that from any other lease or pool, g	give commingling order num	Der:
IV.	COMPLETION DATA	Oil Well Gas Well		epen Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio	\mathbf{x}	i	
	nesignate Type of Company		X	
			Total Depth	P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth 2365	2326'
	Date Spudded 11-27-72		Total Depth 2365 Top Oil/Gas Pay	2326 Tubing Depth
	Date Spudded 11-27-72 Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. 12-28-72	Total Depth 2365	2326 1 Tubing Depth 2224 1
	11-27-72 Elevations (DF, RKB, RT, GR, etc.) 5650 Gr., 5664 KB Perforations	Date Compl. Ready to Prod. 12-28-72 Name of Producing Formation Pictured Cliffs	Total Depth 2365 Top Oil/Gas Pay	Tubing Depth 2224* Depth Casing Shoe
	11-27-72 Elevations (DF, RKB, RT, GR, etc.) 5650 Gr., 5664 KB Perforations	Date Compl. Ready to Prod. 12-28-72 Name of Producing Formation Pictured Cliffs	Total Depth 2365 Top Oil/Gas Pay 2228	2326 1 Tubing Depth 2224 1
	Date Spudded 11-27-72 Elevations (DF, RKB, RT, GR, etc.) 5650 Gx., 5664 KB Perforations 2229-42 2247-57 22	Name of Producing Formation Pictured Cliffs 263-73' w 1 SPF TUBING, CASING, AND	Total Depth 2365 Top Oil/Gas Pay 2228	Tubing Depth 2224* Depth Casing Shoe
	Date Spudded 11-27-72 Elevations (DF, RKB, RT, GR, etc.) 5650 Gx., 5664 KB Perforations 2229-42 247-57 22 HOLE SIZE	Date Compl. Ready to Prod. 12-28-72 Name of Producing Formation Pictured Cliffs 263-73 V 1 SPF TUBING, CASING, AND CASING & TUBING SIZE	Total Depth 2365 * Top Oil/Gas Pay 2228 * CEMENTING RECORD	2326 Tubing Depth 2224 Depth Casing Shoe 2338 SACKS CEMENT 200 SX
	Date Spudded 11-27-72 Elevations (DF, RKB, RT, GR, etc.) 5650 Cr., 5664 KB Perforations 2229-42 247-57 2247-57 2247-57 1248	Date Compl. Ready to Prod. 12-28-72 Name of Producing Formation Pictured Cliffs 263-73' w 1 SPF TUBING, CASING, AND CASING & TUBING SIZE 8-5/8"	Total Depth 2365 * Top Oil/Gas Pay 2228 * CEMENTING RECORD DEPTH SET	2326 Tubing Depth 2224 Depth Casing Shoe 2338 SACKS CEMENT
	Date Spudded 11-27-72 Elevations (DF, RKB, RT, GR, etc.) 5650 Gx., 5664 KB Perforations 2229-42 247-57 22 HOLE SIZE	Date Compl. Ready to Prod. 12-28-72 Name of Producing Formation Pictured Cliffs 263-73' w 1 SPF TUBING, CASING, AND CASING & TUBING SIZE 8-5/8** 4-1/2**	Total Depth 2365 Top Oil/Gas Pay 2228 CEMENTING RECORD DEPTH SET 219 2338	2326 Tubing Depth 2224 Depth Casing Shoe 2338 SACKS CEMENT 200 SX
	Date Spudded 11-27-72 Elevations (DF, RKB, RT, GR, etc.,) 5650	Date Compl. Ready to Prod. 12-28-72 Name of Producing Formation Pictured Cliffs 263-73' w 1 SPF TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 4-1/2" 1.66" OD	Total Depth 2365 Top Oil/Gas Pay 2228 CEMENTING RECORD DEPTH SET 219 2338 2224	2326 Tubing Depth 2224 Depth Casing Shoe 2338 SACKS CEMENT 200 ax 700 ax
v	Date Spudded 11-27-72 Elevations (DF, RKB, RT, GR, etc.,) 5650	Date Compl. Ready to Prod. 12-28-72 Name of Producing Formation Pictured Cliffs 263-73' w 1 SPF TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 4-1/2" 1.66" OD	Total Depth 2365 Top Oil/Gas Pay 2228 CEMENTING RECORD DEPTH SET 219 2338 2224	2326 Tubing Depth 2224 Depth Casing Shoe 2338 SACKS CEMENT 200 ax 700 ax
v	11-27-72 Elevations (DF, RKB, RT, GR, etc.) 5650 Gr., 5664 KB Perforations 2229-42 2247-57 22 HOLE SIZE 12-1/4" 7-7/8"	Date Compl. Ready to Prod. 12-28-72 Name of Producing Formation Pictured Cliffs 263-73* v 1 SPF TUBING, CASING, AND CASING & TUBING SIZE 8-5/8** 4-1/2** 1.66** OD OR ALLOWABLE (Test must be a) able for this de	Total Depth 2365 Top Oil/Gas Pay 2228 CEMENTING RECORD DEPTH SET 219 2338 2224	2326 Tubing Depth 2224 Depth Casing Shoe 2338 SACKS CEMENT 200 ax 700 ax
v	Date Spudded 11-27-72 Elevations (DF, RKB, RT, GR, etc.,) 5650	Date Compl. Ready to Prod. 12-28-72 Name of Producing Formation Pictured Cliffs 263-73' w 1 SPF TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 4-1/2" 1.66" OD	Total Depth 2365 Top Oil/Gas Pay 2228 CEMENTING RECORD DEPTH SET 219 2338 2224	2326 Tubing Depth 2224 Depth Casing Shoe 2338 SACKS CEMENT 200 ex 700 ex
v	11-27-72 Elevations (DF, RKB, RT, GR, etc.) 5650 Gr., 5664 KB Perforations 2229-42 , 2247-57 , 22 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod. 12-28-72 Name of Producing Formation Pictured Cliffs 263-73* w 1 SPF TUBING, CASING, AND CASING & TUBING SIZE 8-5/8** 4-1/2** 1.66** OD OR ALLOWABLE (Test must be a) able for this de	Total Depth 2365* Top Oil/Gas Pay 2228* CEMENTING RECORD DEPTH SET 219* 2338* 2224* Iter recovery of total volume opth or be for full 24 hours) Producing Method (Flow, p.	2326 Tubing Depth 2224 Depth Casing Shoe 2338 SACKS CEMENT 200 ex 700 ex
v	11-27-72 Elevations (DF, RKB, RT, GR, etc.) 5650 Gr., 5664 KB Perforations 2229-42 2247-57 22 HOLE SIZE 12-1/4" 7-7/8"	Date Compl. Ready to Prod. 12-28-72 Name of Producing Formation Pictured Cliffs 263-73* v 1 SPF TUBING, CASING, AND CASING & TUBING SIZE 8-5/8** 4-1/2** 1.66** OD OR ALLOWABLE (Test must be a) able for this de	Total Depth 2365* Top Oil/Gas Pay 2228* CEMENTING RECORD DEPTH SET 219* 2338* 2224* Iter recovery of total volume opth or be for full 24 hours) Producing Method (Flow, page 1) Casing Pressure	Tubing Depth 2224 Depth Casing Shoe 2338 SACKS CEMENT 200 ex 700 ex AN 12 Choke Size
v	Date Spudded 11-27-72 Elevations (DF, RKB, RT, GR, etc.) 5650 Gr., 5664 KB Perforations 2229-42 2247-57 22 HOLE SIZE 12-1/4* 7-7/8* TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks Length of Test	Date Compl. Ready to Prod. 12-28-72 Name of Producing Formation Pictured Cliffs 263-73* w 1 SPF TUBING, CASING, AND CASING & TUBING SIZE 8-5/8** 4-1/2** 1.66** OD OR ALLOWABLE (Test must be a) able for this de	Total Depth 2365* Top Oil/Gas Pay 2228* CEMENTING RECORD DEPTH SET 219* 2338* 2224* Iter recovery of total volume opth or be for full 24 hours) Producing Method (Flow, page 1) Casing Pressure	Tubing Depth 2224 Depth Casing Shoe 2338 SACKS CEMENT 200 ex 700 ex AN 12 Choke Size
v	11-27-72 Elevations (DF, RKB, RT, GR, etc.) 5650 Gr., 5664 KB Perforations 2229-42 , 2247-57 , 22 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod. 12-28-72 Name of Producing Formation Pictured Cliffs 263-73' w 1 SPF TUBING, CASING, AND CASING & TUBING SIZE 8-5/8'' 4-1/2'' 1.66'' OD OR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure	Total Depth 2365* Top Oil/Gas Pay 2228* CEMENTING RECORD DEPTH SET 219* 2338* 2224* Iter recovery of total volume opth or be for full 24 hours) Producing Method (Flow, page 1) Casing Pressure	2326 Tubing Depth 2224 Depth Casing Shoe 2338 SACKS CEMENT 200 ex 700 ex
v	Date Spudded 11-27-72 Elevations (DF, RKB, RT, GR, etc.) 5650 Gr., 5664 KB Perforations 2229-42 2247-57 22 HOLE SIZE 12-1/4* 7-7/8* TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks Length of Test	Date Compl. Ready to Prod. 12-28-72 Name of Producing Formation Pictured Cliffs 263-73' w 1 SPF TUBING, CASING, AND CASING & TUBING SIZE 8-5/8'' 4-1/2'' 1.66'' OD OR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure	Total Depth 2365* Top Oil/Gas Pay 2228* CEMENTING RECORD DEPTH SET 219* 2338* 2224* Iter recovery of total volume opth or be for full 24 hours) Producing Method (Flow, page 1) Casing Pressure	Tubing Depth 2224 Depth Casing Shoe 2338 SACKS CEMENT 200 ex 700 ex AN 12 Choke Size Long and MCF CON. Gas-MCF COM.
v	Date Spudded 11-27-72 Elevations (DF, RKB, RT, GR, etc.) 5650 Gr., 5664 KB Perforations 2229-42 , 2247-57 , 22 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. 12-28-72 Name of Producing Formation Pictured Cliffs 263-73' w 1 SPF TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 4-1/2" 1.66" OD COR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure Oil-Bbls.	Total Depth 2365* Top Oil/Gas Pay 2228* CEMENTING RECORD DEPTH SET 219* 2338* 2224* [ter recovery of total volume of pith or be for full 24 hours] Producing Method (Flow, p) Casing Pressure Water-Bble. Ol	Tubing Depth 2224 Depth Casing Shoe 2338 SACKS CEMENT 200 ex 700 ex AN 12 Choke Size Long and MCF CON. Gas-MCF COM.
v	Date Spudded 11-27-72 Elevations (DF, RKB, RT, GR, etc.,) 5650 Gr., 5664 KB Perforations 2229-42 , 2247-57 , 2: HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. 12-28-72 Name of Producing Formation Pictured Cliffs 263-73* w 1 SPF TUBING, CASING, AND CASING & TUBING SIZE 8-5/8** 4-1/2** 1.66** OD OR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure Oil-Bbls.	Total Depth 2365* Top Oil/Gas Pay 2228* CEMENTING RECORD DEPTH SET 219* 2338* 2224* Iter recovery of total volume opth or be for full 24 hours) Producing Method (Flow, page 1) Casing Pressure	Tubing Depth Tubing Depth 2224 Depth Casing Shoe 2338 SACKS CEMENT 200 ex 700 ex AN 12 Choke Size 1973 CON. COM. DIST. 3
v	Date Spudded 11-27-72 Elevations (DF, RKB, RT, GR, etc.) 5650 Gx., 5664 KB Perforations 2229-42 , 2247-57 , 22 HOLE SIZE 12-1/4** 7-7/8** TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1078	Date Compl. Ready to Prod. 12-28-72 Name of Producing Formation Pictured Cliffs 263-73' w 1 SPF TUBING, CASING, AND CASING & TUBING SIZE 8-5/8** 4-1/2** 1.66** OD COR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 hrs.	Total Depth 2365* Top Oil/Gas Pay 2228* CEMENTING RECORD DEPTH SET 219* 2338* 2224* [ter recovery of total volume of pith or be for full 24 hours] Producing Method (Flow, p) Casing Pressure Water-Bble. Ol	Tubing Depth Tubing Depth 2224 Depth Casing Shoe 2338 SACKS CEMENT 200 ex 700 ex 700 ex AN 12 Gas-MCF COM. DIST. 3
v	Date Spudded 11-27-72 Elevations (DF, RKB, RT, GR, etc.) 5650 Gr., 5664 KB Perforations 2229-42 , 2247-57 , 22 HOLE SIZE 12-1/4** 7-7/8** TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1978 Testing Method (pitot, back pr.)	Date Compl. Ready to Prod. 12-28-72 Name of Producing Formation Pictured Cliffs 263-73' w 1 SPF TUBING, CASING, AND CASING & TUBING SIZE 8-5/8** 4-1/2** 1.66** OD OR ALLOWABLE (Test must be all able for this de able f	Total Depth 2365* Top Oil/Gas Pay 2228* CEMENTING RECORD DEPTH SET 219* 2338* 2224* Iter recovery of total volume of pth or be for full 24 hours) Producing Method (Floy, p) Casing Pressure Water-Bble. Ol	Tubing Depth 2224 Depth Casing Shoe 2338 SACKS CEMENT 200 ex 700 ex 700 ex AN 12 Gravity of Condensate Choke Size Gravity of Condensate Choke Size Choke Size Choke Size 750
	Date Spudded 11-27-72 Elevations (DF, RKB, RT, GR, etc.) 5650 Gr., 5664 KB Perforations 2229-42 2247-57 22 HOLE SIZE 12-1/4** 7-7/8** TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1978 Testing Method (pitot, back pr.) Back Pressure	Date Compl. Ready to Prod. 12-28-72 Name of Producing Formation Pictured Cliffs 263-73' w 1 SPF TUBING, CASING, AND CASING & TUBING SIZE 8-5/8'' 4-1/2'' 1.66'' OD OR ALLOWABLE (Test must be as able for this de able fo	Total Depth 2365* Top Oil/Gas Pay 2228* CEMENTING RECORD DEPTH SET 219* 2338* 2224* Iter recovery of total volume of pth or be for full 24 hours) Producing Method (Floy, p) Casing Pressure Water-Bble. Ol	Tubing Depth Tubing Depth 2224 Depth Casing Shoe 2338 SACKS CEMENT 200 ex 700 ex 700 ex 700 ex Choke Size Choke Size Choke Size Choke Size 750 NSERVATION COMMISSION
	Date Spudded 11-27-72 Elevations (DF, RKB, RT, GR, etc.) 5650 Gr., 5664 KB Perforations 2229-42 , 2247-57 , 22 HOLE SIZE 12-1/4** 7-7/8** TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1978 Testing Method (pitot, back pr.)	Date Compl. Ready to Prod. 12-28-72 Name of Producing Formation Pictured Cliffs 263-73' w 1 SPF TUBING, CASING, AND CASING & TUBING SIZE 8-5/8'' 4-1/2'' 1.66'' OD OR ALLOWABLE (Test must be as able for this de able fo	Total Depth 2365* Top Oil/Gas Pay 2228* CEMENTING RECORD DEPTH SET 219* 2338* 2224* Inter recovery of total volume of pth or be for full 24 hours Producing Method (Flow, p) Casing Pressure Water-Bbls. OIL Casing Pressure (Shut-in 956 OIL CO	Tubing Depth Tubing Depth 2224* Depth Casing Shoe 2338* SACKS CEMENT 200 ex 700 ex 700 ex AN 12 1973 Con. Com. DIST. 3 Gravity of Condensate Choke Size 750 NSERVATION COMMISSION
	Date Spudded 11-27-72 Elevations (DF, RKB, RT, GR, etc.) 5650 Gr., 5664 KB Perforations 2229-42 , 2247-57 , 2: HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL, WELL, Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1978 Testing Method (pitot, back pr.) Back Pressure I. CERTIFICATE OF COMPLIAN	Date Compl. Ready to Prod. 12-28-72 Name of Producing Formation Pictured Cliffs 263-73' w 1 SPF TUBING, CASING, AND CASING & TUBING SIZE 8-5/8** 4-1/2** 1.66** OD OR ALLOWABLE (Test must be a able for this de Conservation of the Cil Conservation of the Cil Conservation of the Cil Conservation	Total Depth 2365* Top Oil/Gas Pay 2228* CEMENTING RECORD DEPTH SET 219* 2338* 2224* Iter recovery of total volume of pith or be for full 24 hours) Producing Method (Floy, p) Casing Pressure Water-Bbls. OIL OIL CO	Tubing Depth 2224 Depth Casing Shoe 2338 SACKS CEMENT 200 ex 700 ex 700 ex AN 12 1973 CON. COM. DIST. 3 Gravity of Condensate Choke Size (Choke Size) Gravity of Condensate (Choke Size) NSERVATION COMMISSION JAN 1 2 1973
	Date Spudded 11-27-72 Elevations (DF, RKB, RT, GR, etc.) 5650 Gr., 5664 KB Perforations 2229-42 , 2247-57 , 22 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1978 Testing Method (pitot, back pr.) Back Pressure I. CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Date Compl. Ready to Prod. 12-28-72 Name of Producing Formation Pictured Cliffs 263-73' w 1 SPF TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 4-1/2" 1.66" OD COR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 hrs. Tubing Pressure (shut-in) 950 NCE	Total Depth 2365* Top Oil/Gas Pay 2228* CEMENTING RECORD DEPTH SET 219* 2338* 2224* (ter recovery of total volume of pith or be for full 24 hours) Producing Method (Flow, p) Casing Pressure Water-Bbls. OIL APPROVED DV Original Si	Tubing Depth Tubing Depth 2224' Depth Casing Shoe 2338' SACKS CEMENT 200 ex 700 ex 700 ex AN 12 1973 CON. COM. DIST. 3 Gravity of Condensate Choke Size 750 NSERVATION COMMISSION JAN 1 2 1973 gned by Emery C. Arnold
	Date Spudded 11-27-72 Elevations (DF, RKB, RT, GR, etc.) 5650 Gr., 5664 KB Perforations 2229-42 , 2247-57 , 22 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1978 Testing Method (pitot, back pr.) Back Pressure I. CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Date Compl. Ready to Prod. 12-28-72 Name of Producing Formation Pictured Cliffs 263-73 V 1 SPF TUBING, CASING, AND CASING & TUBING SIZE 8-5/8** 4-1/2** 1.66** OD OR ALLOWABLE (Test must be as able for this de able for this de able for this de Coll-Bbis. Length of Test Tubing Pressure (Shut-in) 950 NCE	Total Depth 2365* Top Oil/Gas Pay 2228* CEMENTING RECORD DEPTH SET 219* 2338* 2224* Iter recovery of total volume of pth or be for full 24 hours) Producing Method (Floy, p) Casing Pressure Water-Bble. OIL APPROVED BY Original Si	Tubing Depth Tubing Depth 2224' Depth Casing Shoe 2338' SACKS CEMENT 200 ex 700 ex 700 ex AN 12 1973 CON. COM. DIST. 3 Gravity of Condensate Choke Size 750 NSERVATION COMMISSION JAN 1 2 1973 gned by Emery C. Arnold
	Date Spudded 11-27-72 Elevations (DF, RKB, RT, GR, etc.) 5650 Gr., 5664 KB Perforations 2229-42 , 2247-57 , 22 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1978 Testing Method (pitot, back pr.) Back Pressure I. CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Date Compl. Ready to Prod. 12-28-72 Name of Producing Formation Pictured Cliffs 263-73' w 1 SPF TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 4-1/2" 1.66" OD COR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 hrs. Tubing Pressure (shut-in) 950 NCE	Total Depth 2365' Top Oil/Gas Pay 2228' CEMENTING RECORD DEPTH SET 219' 2338' 2224' Iter recovery of total volume of pth or be for full 24 hours) Producing Method (Floy, p) Casing Pressure Water-Bble. OIL APPROVED BY Original Si TITLE	Tubing Depth 2224 Depth Casing Shoe 2338 SACKS CEMENT 200 ex 700 ex 700 ex AN 12 1973 CON. COM. DIST. 3 Gravity of Condensate Choke Size NSERVATION COMMISSION JAN 12 1973 gned by Emery C. Arnold PERVISOR DIST. #3
	Date Spudded 11-27-72 Elevations (DF, RKB, RT, GR, etc.) 5650 Gr., 5664 KB Perforations 2229-42 , 2247-57 , 22 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1978 Testing Method (pitot, back pr.) Back Pressure I. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the	Date Compl. Ready to Prod. 12-28-72 Name of Producing Formation Pictured Cliffs 263-73' w 1 SPF TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 4-1/2" 1.66" OD COR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 hrs. Tubing Pressure(shut-in) 950 NCE regulations of the Oil Conservation with and that the information given me best of my knowledge and belief.	Total Depth 2365* Top Oil/Gas Pay 2228* CEMENTING RECORD DEPTH SET 219* 2338* 2224* Inter recovery of total volume of pith or be for full 24 hours Producing Method (Flow, pith or be for full 24 hours) Casing Pressure Water-Bbls. OIL Bbls. Condensate/MMCF Casing Pressure (Shut-in 956 OIL CO APPROVED BY Original Si TITLE SU This form is to be	Tubing Depth Tubing Depth 2224' Depth Casing Shoe 2338' SACKS CEMENT 200 ex 700 ex 700 ex AN 12 Gas-MCF COM. DIST. 3 Gravity of Condensate Choke Size 1 Choke Size 2 Choke Size 2 Choke Size 3 Choke Size 1 Choke Size 1 Choke Size 2 Choke Size 3 Choke Size 4 Choke Size 1 Choke Size 1 Choke Size 1 Choke Size 2 Choke Size 3 Choke Size 4 Choke Size 1 Choke Size 1 Choke Size 1 Choke Size 2 Choke Size 3 Choke Size 4 Choke Size 5 Choke Size 5 Choke Size 6 Choke Size 6 Choke Size 6 Choke Size 7 Choke
	Elevations (DF, RKB, RT, GR, etc.) 5650 Gx., 5664 KB Perforations 2229-42 2247-57 22 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1978 Testing Method (pitot, back pr.) Back Pressure I. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the	Date Compl. Ready to Prod. 12-28-72 Name of Producing Formation Pictured Cliffs 263-73' w 1 SPF TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 4-1/2" 1.66" OD COR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 hrs. Tubing Pressure(shut-in) 950 NCE regulations of the Oil Conservation with and that the information given me best of my knowledge and belief.	Total Depth 2365* Top Oil/Gas Pay 2228* CEMENTING RECORD DEPTH SET 219* 2338* 2224* fiter recovery of total volume of pth or be for full 24 hours) Producing Method (Flow, p) Casing Pressure Water-Bbls. OIL Bbls. Condensate/MMCF Casing Pressure (Shut-in 956 OIL CO APPROVED BY Original Si TITLE This form is to be If this is a request	Tubing Depth 2224' Depth Casing Shoe 2338' SACKS CEMENT 200 ex 700 ex 700 ex AN 12 Gas-MCF COM. DIST. 3 Gravity of Condensate Choke Size 750 SERVATION COMMISSION JAN 12 1973 gned by Emery C. Arnold PERVISOR DIST. #3 filed in compliance with RULE 1104. t for allowable for a newly drilled or deepene
	Date Spudded 11-27-72 Elevations (DF, RKB, RT, GR, etc.) 5650 Gr., 5664 KB Perforations 2229-42 , 2247-57 , 2: HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1978 Testing Method (pitot, back pr.) Back Pressure I. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the Original Signal Dy J. ARMOLD SIGNAL	Date Compl. Ready to Prod. 12-28-72 Name of Producing Formation Pictured Cliffs 263-73' w 1 SPF TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 4-1/2" 1.66" OD COR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 hrs. Tubing Pressure(shut-in) 950 NCE regulations of the Oil Conservation with and that the information given me best of my knowledge and belief.	Total Depth 2365* Top Oil/Gas Pay 2228* CEMENTING RECORD DEPTH SET 219* 2338* 2224* Iter recovery of total volume opth or be for full 24 hours) Producing Method (Flow, plant) Casing Pressure Water-Bbls. OIL Bbls. Condensate/MMCF ——————————————————————————————————	Tubing Depth 2224' Depth Casing Shoe 2338' SACKS CEMENT 200 ex 700 ex 700 ex 700 ex 700 ex Con. Com. DIST. 3 Gravity of Condensate Choke Size 750 NSERVATION COMMISSION JAN 1 2 1973 gned by Emery C. Arnold PERVISOR DIST. #3 filed in compliance with RULE 1104. t for allowable for a newly drilled or deepene accompanied by a tabulation of the deviation of the deviation of the deviation.
	Date Spudded 11-27-72 Elevations (DF, RKB, RT, GR, etc.) 5650 Gr., 5664 KB Perforations 2229-42 , 2247-57 , 22 HOLE SIZE 12-1/4" 7-7/8" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1978 Testing Method (pitot, back pr.) Back Pressure I. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the Complex of the Complex of Signal Syciety J. ARROLD SIGNAL (Signal Signal Syciety) (Signal Regiment	Date Compl. Ready to Prod. 12-28-72 Name of Producing Formation Pictured Cliffs 263-73' w 1 SPF TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 4-1/2" 1.66" OD COR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 hrs. Tubing Pressure(shut-in) 950 NCE regulations of the Oil Conservation with and that the information given me best of my knowledge and belief.	Total Depth 2365* Top Oil/Gas Pay 2228* CEMENTING RECORD DEPTH SET 219* 2338* 2224* fter recovery of total volume of pth or be for full 24 hours) Producing Method (Flow, public publ	Tubing Depth 2224' Depth Casing Shoe 2338' SACKS CEMENT 200 ex 700 ex 700 ex AN 12 Gas-MCF CON. COM. DIST. 3 Gravity of Condensate Choke Size 750 NSERVATION COMMISSION JAN 1 2 1973 gned by Emery C. Arnold PERVISOR DIST. #3 filed in compliance with RULE 1104. It for allowable for a newly drilled or deepened accompanied by a tabulation of the deviation is form must be filled out completely for allowable for a live and the completely for a li
	Date Spudded 11-27-72 Elevations (DF, RKB, RT, GR, etc.) 5650 Gr., 5664 KB Perforations 2229-42 2247-57 22 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1978 Testing Method (pitot, back pr.) Back Pressure I. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the Complete Comp	Date Compl. Ready to Prod. 12-28-72 Name of Producing Formation Pictured Cliffs 263-73' w 1 SPF TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 4-1/2" 1.66" OD OR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 hrs. Tubing Pressure (Shut-in) 950 NCE I regulations of the Oil Conservation with and that the information given me best of my knowledge and belief.	Total Depth 2365* Top Oil/Gas Pay 2228* CEMENTING RECORD DEPTH SET 219* 2338* 2224* Iter recovery of total volume of pth or be for full 24 hows) Producing Method (Floy, p) Casing Pressure Water-Bbls. OIL Casing Pressure (Shut-in 956 OIL CO APPROVED By Original Si TITLE This form is to be the site of the site as requery well, this form must be tests taken on the well able on new and reco	Tubing Depth 2224* Depth Casing Shoe 2338* SACKS CEMENT 200 ex 700 ex 700 ex AN 12 1973 Con. Com. DIST. 3 Gravity of Condensate Choke Size 1973 Choke Size 750 SERVATION COMMISSION JAN 1 2 1973 gned by Emery C. Arnold PERVISOR DIST. #3 filed in compliance with RULE 1104. t for allowable for a newly drilled or deepense accompanied by a tabulation of the deviation in accordance with RULE 111. is form must be filled out completely for allowable form must be filled out completely form allowab
	Date Spudded 11-27-72 Elevations (DF, RKB, RT, GR, etc.) 5650 Gr., 5664 KB Perforations 2229-42 2247-57 22 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1978 Testing Method (pirot, back pr.) Back Pressure I. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the complete to the complete strue and complete strue and complete to the complete strue and complete to the complete strue and compl	Date Compl. Ready to Prod. 12-28-72 Name of Producing Formation Pictured Cliffs 263-73' w 1 SPF TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 4-1/2" 1.66" OD OR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 hrs. Tubing Pressure (Shut-in) 950 NCE I regulations of the Oil Conservation with and that the information given me best of my knowledge and belief.	Total Depth 2365* Top Oil/Gas Pay 2228* CEMENTING RECORD DEPTH SET 219* 2338* 2224* Iter recovery of total volume of pth or be for full 24 hows) Producing Method (Floy, p) Casing Pressure Water-Bbls. OIL Casing Pressure (Shut-in 956 OIL CO APPROVED By Original Si TITLE This form is to be the site of the site as requery well, this form must be tests taken on the well able on new and reco	Tubing Depth 2224' Depth Casing Shoe 2338' SACKS CEMENT 200 ex 700 ex 700 ex AN 12 Gas-MCF COM. DIST. 3 Gravity of Condensate Choke Size 750 SERVATION COMMISSION JAN 12 1973 gned by Emery C. Arnold PERVISOR DIST. #3 filed in compliance with RULE 1104. t for allowable for a newly drilled or deepene accompanied by a tabulation of the deviation in accordance with RULE 111. Is form must be filled out completely for allow