LO. OF COPIES RECEIVED		Ц	
DISTRIBUTION			
SANTA FE		1	
FILE		7	ب
U.\$.G.\$.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	1	
OPERATOR		,	
DECRATION OFFICE		1	

Area Engineer

January 10, 1973

(Title)

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	FILE / U.S.G.S.	AUTHORIZATION TO TRAI	AND NSPORT OIL AND NATURA	L GAS		
	LAND OFFICE					
	TRANSPORTER GAS /					
,	OPERATOR / PRORATION OFFICE					
1.	AMOCO PRODUCT	ION COMPANY				
	Mrsss.					
	Jul Allpoit Blive, real-mount, and					
	Reason(s) for filing (Check proper box) New We!!	Change in Transporter of:				
	Recompletion	Oil Dry Gas	一一			
	Change in Ownership	Casinghead Gas Condens	sate			
	If change of ownership give name and address of previous owner					
II. DESCRIPTION OF WELL AND LEASE Lease Name				4		
	Heath Gas Com "O"	1 Blanco Pictur		deral or Fee Federal SF 076337		
	Unit Letter N : 119	O Feet From The South _Line	and Feet 7	rom The West		
	Line of Section 8 Tow	vnship 29-N Range	9-W , NMPM,	San Juan County		
		PER OF OU AND NATURAL GA	S			
III.	DESIGNATION OF TRANSPORT	or Condensate	Address (Give address to which a	pproved copy of this form is to be sent)		
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas X		ipproved copy of this form is to be sent)		
	El Paso Natural Gas Co	mpany	Box 990, Farmington Is gas actually connected?	, New Mexico 87401		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	No No	1		
	If this production is commingled with	th that from any other lease or pool,	give commingling order number:			
IV.	Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepe	n Plug Back Same Restv. Diff. Restv.		
	Date Spudded	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.		
	11-28-72	12-22-72	2250 Top Oil/Gas Pay	Z191 Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.) 5601 Gr., 5613 KB	Name of Producing Formation Pictured Cliffs	2107'	2132'		
	Perforations			Depth Casing Shoe		
	2110-2134' w/1 SPF	TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	225 *	SACKS CEMENT 200		
	12-1/4" 6-3/4"	8-5/8" 4-1/2"	22421	475		
	0-3/4	1.66" OD	2132'			
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal able for this depth or be for full 24 hours)						
able for this depth or be for full 24 hours)						
	Date First New Oil Run To Tanks	240 07 122		Choke Size		
	Length of Test	Tubing Pressure	Casing Pressure			
	Actual Prod. During Test	Oil-Bbis.	Water - Bbis.	Gas-MCF JAN 12 1973		
			1	OIL CON. COM.		
	GAS WELL Actual Prod. Test-MCF/P Length of Test		Bbls. Condensate/MMCF	DIST. 3 Gravity of Condendate		
	Actual Prod. Test-MCF/D	3 hrs.	_			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size .750		
	Back Pressure	813	815	RVATION COMMISSION		
VI. CERTIFICATE OF COMPL			I/N 1 9 1072			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed by		APPROVED			
			SUPERVISOR DIST. #3			
			TITLE This form is to be filed in compliance with RULE 1104.			
	J, ARHOLD	SHELL	11			
	(Signature)		If this is a request for allowable to a leave the deviation well, this form must be accompanied by a tabulation of the deviation well, this form must be used in accordance with RULE 111.			

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.