

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

SF 076337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Heath Gas Com O #1

9. API Well No.

30-045-21052

10. Field and Pool, or Exploratory Area

Blanco Pictured Cliffs

11. County or Parish, State

San Juan New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well

☐ OIL
WELL

☒ GAS
WELL

☐ OTHER

2. Name of Operator

Amoco Production Company

Melissa Velasco-Price

3. Address and Telephone No.

P.O. Box 3092 Houston, TX 77253

(281) 366-2548

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1850' FWL 1190' FSL Sec 08 T29N R09W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

BLM Letter 1/18/2000

(Note: Report results of multiple completion on Well Completion or
Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company request permission to plug and abandon the subject well per the attached well work procedure.



700 APR -7 PM 12:39
CIVIL ENGINEERING DIV.

14. I hereby certify that the foregoing is true and correct

Signed

Melissa Velasco-Price

Title

Permitting Staff Assistant

Date

04/04/00

(This space for Federal or State office use)

Approved by

/s/ Charlie Beecham

Title

Team Lead, Petroleum Management

Date

MAY - 4

Conditions of approval, if any:

Heath GC O 1 (PC)

Original Completion: 12/72

TD = 2,250' PBD = 2,191'

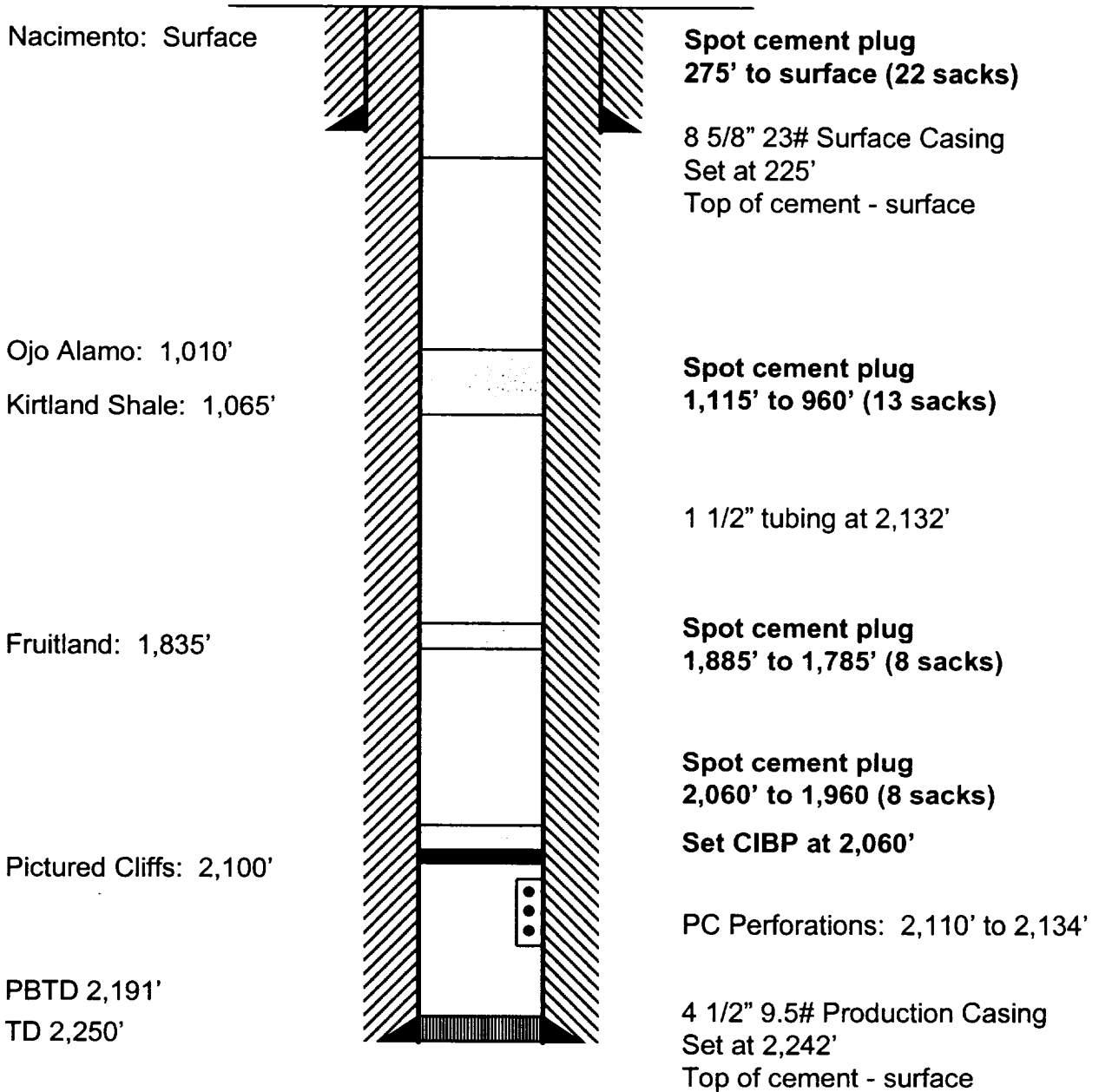
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1. Notify regulatory agencies (BLM, NMOCD, FIMO) 24 hours in advance of plugging activity. Contact BLM and indicate well is allotted (FIMO regulations effective April 1, 1997).
2. Check location for anchors. Install if necessary. Test anchors.
3. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
4. TOH with 1 ½" tubing. TIH with 1 ½" tubing workstring and CIBP. Set CIBP at 2,060'. Spot cement plug from 2,060' to 1,960' (8 sacks). TOH to 1,885', spot cement plug from 1,885' to 1,785' (8 sacks). TOH to 1,115', spot cement plug from 1,115' to 960' (13 sacks). TOH to 275', spot cement plug from 275' to surface (22 sacks).
5. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
6. Contact FMC and ship surface equipment to yard or other location per instructions.
7. Provide workorder to Buddy Shaw for reclamation.
8. Rehabilitate location according to BLM or State requirements.

Heath GC O 1 (PC)

N8 T29N-R9W, 1850' FWL, 1190' FSL
API 3004521052
SF-076337

Proposed PXA Wellbore Schematic



Not to scale

3/20/00
jkr