

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		7. UNIT AGREEMENT NAME _____																						
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		8. FARM OR LEASE NAME North Gas Co. "N"																						
2. NAME OF OPERATOR AMCO PRODUCTION COMPANY		9. WELL NO. 1																						
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, New Mexico 87401		10. FIELD AND POOL, OR WILDCAT Blanco Pictured Cliffs																						
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1710' FNL & 1635' FNL, Section 8, T-29N, R-9W At top prod. interval reported below Same At total depth Same		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SW/4 NE/4 Section 8, T-29-N, R-9-W																						
14. PERMIT NO. _____ DATE ISSUED _____		12. COUNTY OR PARISH San Juan																						
15. DATE SPUDDED 11-16-72		13. STATE New Mexico																						
16. DATE T.D. REACHED 11-19-72		18. ELEVATIONS (DF, REB, ET, GE, ETC.)* 3630' Gr.																						
17. DATE COMPL. (Ready to prod.) 12-6-72		19. ELEV. CASINGHEAD																						
20. TOTAL DEPTH, MD & TVD 2301'		21. PLUG, BACK T.D., MD & TVD 2262'																						
22. IF MULTIPLE COMPL., HOW MANY _____		23. INTERVALS DRILLED BY ROTARY TOOLS																						
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME OF FORMATION 2154-85' Blanco Pictured Cliffs		25. WAS DIRECTIONAL SURVEY MADE No																						
26. TYPE ELECTRIC AND OTHER LOGS RUN Cased Hole Gamma Ray Neutron		27. WAS WELL CORRED No																						
28. CASING RECORD (Report only on casing set in well) <table border="1"><thead><tr><th>CASING SIZE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>8-5/8"</td><td>230</td><td>218'</td><td>236 cu. ft. - circ.</td><td>None</td></tr><tr><td>4-1/2"</td><td>9.50</td><td>2301'</td><td>640 cu. ft.</td><td>None</td></tr></tbody></table>				CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	CEMENTING RECORD	AMOUNT PULLED	8-5/8"	230	218'	236 cu. ft. - circ.	None	4-1/2"	9.50	2301'	640 cu. ft.	None						
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31. PERFORATION RECORD (Interval, size and number) 2154-64' x 2171-83' x 1 SPV																								
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1"><thead><tr><th>DEPTH INTERVAL (MD)</th><th>AMOUNT AND KIND OF MATERIAL USED</th></tr></thead><tbody><tr><td>2154-2185' -</td><td>SWF x 35,000 gal. wt. 5,000 lb.</td></tr><tr><td>Spotted 500 gal.</td><td>20-40, 20,000 lb. 10-20 & 10,000 lb. 8-12 sand.</td></tr><tr><td>15 PC acid.</td><td></td></tr></tbody></table>				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	2154-2185' -	SWF x 35,000 gal. wt. 5,000 lb.	Spotted 500 gal.	20-40, 20,000 lb. 10-20 & 10,000 lb. 8-12 sand.	15 PC acid.														
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be connected.																								
35. LIST OF ATTACHMENTS																								
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED J. ARNOLD SWEET TITLE Area Engineer DATE December 8, 1972																								

*** (See Instructions and Spaces for Additional Data on Reverse Side)**

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Pictured Cliffs	2150'	2185'				