NO. OF COPIES RECEIVED		4	
DISTRIBUTION			
SANTA FE		1	
FILE		1	~
U.S.G.S.		<u> </u>	
LAND OFFICE			
TRANSPORTER	OIL	L	
	GAS		
OPERATOR		/	<u> </u>
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NO. OF COPIES RECEIVED	-		,	
DISTRIBUTION	NEW MEXICO OIL CO	NSERVATION COMMISSION Form C-104		
SANTA FE	REQUEST F	OR ALLOWABLE Supersedes Old C-104 and C- Effective 1-1-65		
FILE /	4	AND		
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE				
TRANSPORTER OIL				
GAS /				
OPERATOR /				
PRORATION OFFICE	 - 			
Operator	<u></u>			
1 '	CTION COMPANY			
Address				
	Drive, Farmington, New Mexi	co 87401		
Reason(s) for filing (Check prope		Other (Please explain)		
	Change in Transporter of:			
New Well		. —		
Recompletion		≒ ।		
Change in Ownership	Casinghead Gas Condens	sate		
If change of ownership give no and address of previous owner	me			
and address of previous summer				
II. DESCRIPTION OF WELL	AND LEASE			
Lease Name	Well No. Pool Name, Including Fo		Lease No.	
Heath Gas Com "N"	1 Blanco Pictu	red Cliffs Exerted on	*** SF 076337	
Location				
Location	1710 Nowth	e and 1635 Feet From The	East	
Unit Letter G	1710 Feet From The North Line	e and reet riom the		
	A017	QU , NMPM, San J	County	
Line of Section 8	Township 29N Range	9W , NMPM, San J	, uan	
		_		
II. DESIGNATION OF TRANS	PORTER OF OIL AND NATURAL GA	Address (Give address to which approved	copy of this form is to be sent)	
Name of Authorized Transporter	of Oil or Condensate	Address (Give address to which approved	copy of the form to to to the first	
i i			falls for to an he could	
Name of Authorized Transporter	of Casinghead Gas or Dry Gas 🗶	Address (Give address to which approved		
El Paso Natural Ga		P. O. Box 990, Farmingto	on, New Mexico 87401	
	Unit Sec. Twp. Age.	Is gas actually connected? When		
If well produces oil or liquids, give location of tanks.		No		
, ·		give commingling order number:		
If this production is commingl	ed with that from any other lease or pool,	give comminging order number.		
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Com	1-4: (Y)		1	
		1 A	P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	Total Bepin		
1116-72	12-6-72	2301'	2262'	
Elevations (DF, RKB, RT, GR,	etc.; Name of Producing Formation	100 011) 040 1 41	Tubing Depth	
5630' Gr.	Pictured Cliffs	2154'	2180'	
Perforations			Depth Casing Shoe	
2154-64' & 2171-8	I w 1 SPF		2301'	
2134-64 6 2171-0.	TURING CASING AND	CEMENTING RECORD		
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
HOLE SIZE		218'	200 sx (circ)	
12-1/4"	8-5/8 ^H	2301'	375 sx	
6-3/4"	4-1/2"	2180'		
	1-1/2"	4.50		
			1 1	
V. TEST DATA AND REQUE	ST FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oil an epth or be for full 24 hours)	d must be equal to or exceed top dilow	
OIL WELL		per or be jor just 24 nous)	etc.)	
Date First New Oil Run To Tar	Date of Test	Producing Method Purpus as lift,	,	
		OF FIVEN	Choke Size	
Length of Test	Tubing Pressure	Casing Pressing ULIV LU	Choke Size	
Actual Prod. During Test	Oil-Bbis.	Water-Eble. DEC 11 1972	Gas - MCF	
Actual Ploat Barmy 1991		1 020 11 10.2		
l		OIL CON. COM.		
		DIST 3		
		17131	Gravity of Condensate	
GAS WELL	Length of Test	Bbls. Condensor MMCF		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensor MMCF		
Actual Prod. Test-MCF/D			Choke Size	
Actual Prod. Test-MCF/D	3 hr. Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Actual Prod. Test-MCF/D 2327 Testing Method (pitot, back pr.		Casing Pressure (Shut-in)	Choke Size	
Actual Prod. Test-MCF/D 2327 Testing Method (pitot, back pr. Back Pressure	3 hr.) Tubing Pressure (Shut-in) 908 psig	Casing Pressure (Shut-in)	Choke Size	
Actual Prod. Test-MCF/D 2327 Testing Method (pitot, back pr.	3 hr.) Tubing Pressure (Shut-in) 908 psig	Casing Pressure (Shut-in) 908 psig OIL CONSERVA	Choke Size . 750 th FION COMMISSION	
Actual Prod. Test-MCF/D 2327 Testing Method (pitot, back pr. Back Pressure VI. CERTIFICATE OF COMF	3 hr. Tubing Pressure (Shut-in) 908 psig LIANCE	Casing Pressure (Shut-in) 908 paig OIL CONSERVA	750" TION COMMISSION 1 1 1972 19	
Actual Prod. Test-MCF/D 2327 Testing Method (pitot, back pr. Back Pressure VI. CERTIFICATE OF COMP	Tubing Pressure (shut-in) 908 psig LIANCE s and regulations of the Oil Conservation	Casing Pressure (Shut-in) 908 psig OIL CONSERVATION APPROVED DEC	750" TION COMMISSION 1 1 1972	
Actual Prod. Test-MCF/D 2327 Testing Method (pitot, back pr. Back Pressure VI. CERTIFICATE OF COMP	Tubing Pressure (shut-in) 908 psig LIANCE s and regulations of the Oil Conservation	Casing Pressure (Shut-in) 908 psig OIL CONSERVATION APPROVED DEC BY Original Signed by	Choke Size .750" FION COMMISSION 1 1 1972 Emery C. Arnold	
Actual Prod. Test-MCF/D 2327 Testing Method (pitot, back pr. Back Pressure VI. CERTIFICATE OF COMP	3 hr. Tubing Pressure (Shut-in) 908 psig LIANCE	OIL CONSERVA APPROVED DEC BY Original Signed by	Choke Size .750" FION COMMISSION 1 1 1972 Emery C. Arnold	
2327 Testing Method (pitot, back pr. Back Pressure VI. CERTIFICATE OF COMF I hereby certify that the rule Commission have been com above is true and complete	Tubing Pressure (shut-in) 908 psig LIANCE s and regulations of the Oil Conservation plied with and that the information given to the best of my knowledge and belief.	Casing Pressure (Shut-in) 908 psig OIL CONSERVATION APPROVED DEC BY Original Signed by TITLE SUPERVISOR DI	Choke Size .750" FION COMMISSION 1 1 1972 Emery C. Arnold ST. #3	
2327 Testing Method (pitot, back pr. Back Pressure VI. CERTIFICATE OF COMF I hereby certify that the rule Commission have been com above is true and complete	Tubing Pressure (shut-in) 908 psig LIANCE s and regulations of the Oil Conservation plied with and that the information given to the best of my knowledge and belief. Original Signed by	OIL CONSERVATION OIL CONSERVATION APPROVED DEC BY Original Signed by TITLE SUPERVISOR DI This form is to be filed in conservations.	TION COMMISSION 1 1 1972 , 19 Emery C. Arnold ST. #3	
Actual Prod. Test-MCF/D 2327 Testing Method (pitot, back pr. Back Pressure VI. CERTIFICATE OF COMP	Tubing Pressure (shut-in) 908 psig LIANCE s and regulations of the Oil Conservation plied with and that the information given to the best of my knowledge and belief.	OIL CONSERVATION OIL CONSERVATION APPROVED Original Signed by TITLE SUPERVISOR DI This form is to be filed in conservation.	TION COMMISSION 1 1 1972 , 19 Emery C. Arnold ST. #3 Compliance with RULE 1104.	
2327 Testing Method (pitot, back pr. Back Pressure VI. CERTIFICATE OF COMF I hereby certify that the rule Commission have been com above is true and complete	Tubing Pressure (Shut-in) 908 psig LIANCE s and regulations of the Oil Conservation plied with and that the information given to the best of my knowledge and belief. Original Signed by J. ARNOLD SNELL	OIL CONSERVATION 908 paig OIL CONSERVATION APPROVED DEC BY Original Signed by TITLE SUPERVISOR DI This form is to be filed in constant of the constant o	TION COMMISSION 1 1 1972 , 19 Emery C. Arnold ST. #3 compliance with RULE 1104. tied by a tabulation of the deviation	
Actual Prod. Test-MCF/D 2327 Testing Method (pitot, back pr. Back Pressure VI. CERTIFICATE OF COMF I hereby certify that the rule Commission have been com above is true and complete	Tubing Pressure (Shut-in) 908 psig LIANCE s and regulations of the Oil Conservation plied with and that the information given to the best of my knowledge and belief. Original Signed by J. ARNOLD SNELL	OIL CONSERVATION OIL CONSERVATION APPROVED DEC BY Original Signed by TITLE SUPERVISOR DI This form is to be filed in constant of the con	TION COMMISSION 1 1 1972 , 19 Emery C. Arnold ST. #3 compliance with RULE 1104. sable for a newly drilled or deepene ied by a tabulation of the deviation lance with RULE 111.	
2327 Testing Method (pitot, back pr. Back Pressure VI. CERTIFICATE OF COMF I hereby certify that the rule Commission have been com above is true and complete	Tubing Pressure (Shut-in) 908 psig LIANCE s and regulations of the Oil Conservation plied with and that the information given to the best of my knowledge and belief. Original Signed by J. ARNOLD SNELL (Signature)	OIL CONSERVATION OIL CONSERVATION APPROVED DEC BY Original Signed by TITLE SUPERVISOR DI This form is to be filed in consumption of this form must be accompaning the statement of the s	TION COMMISSION 1 1 1972 , 19 Emery C. Arnold ST. #3 compliance with RULE 1104. Table for a newly drilled or deepene ied by a tabulation of the deviation lance with RULE 111. The filled out completely for allow	
Actual Prod. Test-MCF/D 2327 Testing Method (pitot, back pr. Back Pressure VI. CERTIFICATE OF COMF I hereby certify that the rule Commission have been com above is true and complete	Tubing Pressure (Shut-in) 908 psig LIANCE s and regulations of the Oil Conservation plied with and that the information given to the best of my knowledge and belief. Original Signed by J. ARNOLD SNELL (Signature)	OIL CONSERVATION OIL CONSERVATION OIL CONSERVATION APPROVED DEC BY Original Signed by TITLE SUPERVISOR DI This form is to be filed in consumption of this form the second of this form the second of this form the selections of this form the selections of this form the selection of the selection of this form the selection of the selectio	TION COMMISSION 1 1 1972 , 19 Emery C. Arnold ST. #3 compliance with RULE 1104. sale for a newly drilled or deepene led by a tabulation of the deviation lance with RULE 111. t be filled out completely for allow less. III. and VI for changes of owner.	
Actual Prod. Test-MCF/D 2327 Testing Method (pitot, back pr. Back Pressure VI. CERTIFICATE OF COMF I hereby certify that the rule Commission have been com above is true and complete	Tubing Pressure (Shut-in) 908 psig LIANCE s and regulations of the Oil Conservation plied with and that the information given to the best of my knowledge and belief. Original Signed by J. ARNOLD SNELL (Signature)	OIL CONSERVATION OIL CONSERVATION OIL CONSERVATION APPROVED DEC BY Original Signed by TITLE SUPERVISOR DI This form is to be filed in consumption of this form the second of this form the second of this form the selections of this form the selections of this form the selection of the selection of this form the selection of the selectio	TION COMMISSION 1 1 1972 , 19 Emery C. Arnold ST. #3 compliance with RULE 1104. Table for a newly drilled or deepened in the deviation of the deviation and with RULE 111. The filled out completely for allow	

Separate Forms C-104 must be completed wells.