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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

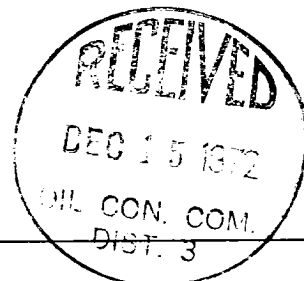
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name Nya Gas Com "C"
3. Address of Operator 501 Airport Drive, Farmington, New Mexico 87401	9. Well No. 1
4. Location of Well UNIT LETTER H , 1550 FEET FROM THE North LINE AND 1040 FEET FROM THE East LINE, SECTION 7 TOWNSHIP 29N RANGE 9W NMPM.	10. Field and Pool, or Wildcat Blanco Pictured Cliffs Ext
15. Elevation (Show whether DF, RT, GR, etc.) Gr. 5564'	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Spud & set casing <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 12-1/4" surface hole December 8, 1972, and drilled to 238'. Hit water flow at 120' and drilled boulders 22-151'. The 8-5/8" casing was set December 9, 1972 at 225' with 250 sacks Class "A" cement with 2% CaCl₂. The cement circulated. Tested casing with 500 psi OK and reduced the hole to 6-3/4" at 225'.

Drilled the well to a total depth of 2285' and on December 11, 1972 set the 4-1/2" casing at 2273' with 425 sacks Class "C" 50-50 Pozmix with 6% Gel and 2 pounds Tuf Plug per sack and 75 sacks Class "C" Neat. The cement circulated.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by
J. ARNOLD SNELL
SIGNED _____ TITLE **Area Engineer** DATE **December 15, 1972**

Original Signed by Emery C. Arnold
APPROVED BY _____ TITLE **SUPERVISOR DIST. #3** DATE **DEC 15 1972**

CONDITIONS OF APPROVAL, IF ANY: