	. 5						n C-105	
DISTRIBUTION							rised 1-1-6	35
ANTA FE	1	NEW	MEXICO OIL CONS	FRVATION	COMMISSION	5 <b>a.</b> Indi	cate Type	of Lease
ILE	10	•	ETION OR RECO			D LOGL Stat	e	Fee 💹
.s.g.s.	2					5. State	Oil & Ga	s Lease No.
AND OFFICE								
PERATOR	1							
							<i>]]]]]]</i>	
TYPE OF WELL	011	CAS				7. Onic	Agreemen	t Nume
TYPE OF COMPLET	WE	GAS WELL	DRY	OTHER		8. Farm	or Lease	Name
NEW I WOR	к	PLUG	DIFF.					Com "C"
Name of Operator	R DEEP	EN BACK	RESVR.	OTHER		9. Well		
AMOCO PI	ODUCTION	COMPANY					1	
Address of Operator						10. Fie	ld and Poo	ol, or Wildcat
501 Airp	ort Drive	, Farmington	n, New Mexico	87401		Blan	eo Pic	tured Cliffs
Location of Well		1850	Nowb	<b>L</b>	1040			
T LETTER H	LOCATED	FEET F	ROM THE	LINE AND	TIXIII	12. Cou	nty	444444
Rast LINE OF S	sec. 7	TWP. 29N PG	E. GW NMBM		IIIIXIII	San	Juan	
Date Spudded	16. Date T.D.	Reached 17. Date	Compl. (Ready to Pre	od.) 18. Ele	vations (DF, RK	B, RT, GR, etc.)	19, Elev.	Cashinghead
12-8-72	12-12-	72 . 1	L-10-73	556	64' Gr., 5	576' KB		55651
Total Depth	21. Pl	ug Back T.D.	22. If Multiple Many	Compl., How	23. Intervals Drilled B	Rotary Tools		ble Tools
2285*	İ	22341	Many			Surf-TD	!	
Producing Interval(s)	), of this comple	etion — Top, Botton	n, Name	*				is Directional Survey
Pictured Clif	fs 2071-2	149*						No
The Clarket and C	Aban 1 and Ban					· <del></del>	7. Was We	11 C
Type Electric and O	-	- 5 15	<b>-</b>			2	/. was we	
Cased Hole On	LLY: Gamm		ING RECORD (Repor	t all etrings s	et in well)			No
	<del></del>	1		SIZE				
	I WEIGHT I B					ING RECORD	i .	AMOUNT PULLED
CASING SIZE	WEIGHT LB		51 12-1			ING RECORD		AMOUNT PULLED
8-5/8 <sup>H</sup>	23#	225		/4"	250 sx (	circ. to su	rf.)	AMOUNT PULLED
	<del></del>	225		/4"	250 sx (		rf.)	AMOUNT PULLED
8-5/8 <sup>H</sup>	23#	225		/4"	250 sx (	circ. to su	rf.)	AMOUNT PULLED
8-5/8 <sup>H</sup> 4-1/2 <sup>n</sup>	23# 9.5#	225		/4"	250 sx (	circ. to su	rf.)	AMOUNT PULLED
8-5/8 <sup>H</sup> 4-1/2 <sup>n</sup>	23# 9.5#	225		/4"	250 sx ( 500 sx (	circ. to su	rf.)	PACKER SET
8-5/8 <sup>H</sup> 4-1/2 <sup>H</sup>	23# 9.5#	225 2273 LINER RECORD	3' 6-3	/4" /4"	250 sx ( 500 sx (	TUBING I	xf.)	
8-5/8 <sup>H</sup> 4-1/2 <sup>H</sup>	23# 9.5#	225 2273 LINER RECORD	3' 6-3	/4" /4"	250 sx ( 500 sx (	TUBING I	xf.)	
8-5/8 <sup>H</sup> 4-1/2 <sup>H</sup> SIZE	23f 9.5f	LINER RECORD BOTTOM	SACKS CELLY	SCREEN 32. A	250 sx ( 500 sx ( 30. SIZE 1.66" OD	TUBING I	RECORD	PACKER SET
8-5/8" 4-1/2"	23f 9.5f	LINER RECORD BOTTOM	SACKS CELLY	/4" /4" SCREEN	250 sx ( 500 sx ( 30. SIZE 1.66" OD	TUBING I DEPTH SE  2135	RECORD SQUEEZ	PACKER SET
8-5/8 <sup>H</sup> 4-1/2 <sup>H</sup> SIZE  Perforation Record (A	TOP	LINER RECORD BOTTOM and number)	SACKS CELLY	SCREEN  32. A	30. 30. SIZE 1.66" OD CID, SHOT, FRA	TUBING I DEPTH SE  2135	RECORD SQUEEZ	PACKER SET
8-5/8" 4-1/2"  SIZE  Perforation Record (A	TOP	LINER RECORD BOTTOM and number)	SACKS COLLING	SCREEN  32. A	30. 30. SIZE 1.66" OD CID, SHOT, FRANTERVAL	TUBING I DEPTH SE- 2135* CTURE, CEMENT	RECORD SQUEEZ KIND MA	PACKER SET  E, ETC.  ATERIAL USED  HC1. SWF x
8-5/8 <sup>H</sup> 4-1/2 <sup>H</sup> SIZE  Perforation Record (A	TOP	LINER RECORD BOTTOM and number)	SACKS CELLY	SCREEN  32. A	30.  SIZE  1.66" OD  CID, SHOT, FRANTERVAL  14'  A	TUBING DEPTH SET 2135*  CTURE, CEMENT AMOUNT AND COMPANDE COMPAND COMP	RECORD SQUEEZ KIND MA 1 152	PACKER SET  E, ETC.  ATERIAL USED  HC1. SWF x  100 f 10-20,  135,000 gal
8-5/8 <sup>th</sup> 4-1/2 <sup>th</sup> SIZE  Perforation Record (A	TOP	LINER RECORD BOTTOM and number)	SACKS CON. CON. CON. CON. CON. CON. CON. CON.	32. A 730EPTH II	30.  SIZE  1.66" OD  CID, SHOT, FRANTERVAL  14'  A	TUBING DEPTH SET 2135*  CTURE, CEMENT AMOUNT AND COMPANDE COMPAND COMP	RECORD SQUEEZ KIND MA 1 152	PACKER SET  E, ETC.  ATERIAL USED  HC1. SWF x  100 f 10-20,  135,000 gal
8-5/8 <sup>H</sup> 4-1/2 <sup>H</sup> SIZE  Perforation Record (A	70P  TOP  Interval, size an X 2089-21	LINER RECORD BOTTOM  and number)  14' x 1 SPP	SACKS CON. CON. CON. CON. CON. CON. CON. CON.	32. A 720EPTH II 2074-21	30.  30.  SIZE  1.66" OD  CID, SHOT, FRANTERVAL  14'  A	TUBING I DEPTH SET  2135  CTURE, CEMENT AMOUNT AND Cd w/500 ga ,000 20-40 0,000 8-12	RECORD SQUEEZ KIND MA 1 15Z 20.0	PACKER SET  E, ETC.  ATERIAL USED  HC1. SWF ×  100 10-20.  135,000 gal.  B RPM, ATP 22
8-5/8 <sup>th</sup> 4-1/2 <sup>th</sup> SIZE  Perforation Record (a	70P  TOP  Interval, size an X 2089-21	LINER RECORD  BOTTOM  and number)  14 x 1 SPP	SACKS CON. CON. CON. CON. CON. CON. CON. CON.	32. A 720EPTH II 2074-21	30.  30.  SIZE  1.66" OD  CID, SHOT, FRANTERVAL  14'  A	TUBING I DEPTH SET  2135  CTURE, CEMENT AMOUNT AND Cd w/500 ga ,000 20-40 0,000 8-12	RECORD SQUEEZ KIND MA 1 15Z 20,0 sn 1r AIR 48 50 psi tatus (Pro	PACKER SET  E, ETC.  TERIAL USED  HC1. SWF x  100 10 20  35,000 gal  RPM, ATP 22  d. or Shut-in)
8-5/8 <sup>H</sup> 4-1/2 <sup>H</sup> SIZE  Perforation Record (A	70P  Interval, size as  X 2089-21	LINER RECORD  BOTTOM  and number)  14 x 1 SPP	SACKS CON. CON. CON. CON. CON. CON. CON. Con. Serving, gas lift, pumpin lowing, gas lift, pumpin lowing.	SCREEN  32. A  720EPTH II  2074-21  OM.  CTION  12 - Size and	250 sx (1500	TUBING I DEPTH SE  2135  CTURE, CEMENT AMOUNT AND Cd w/500 ge ,000 20 40 0,000 8-12 TTUBING II	RECORD SQUEEZ KIND MA 1 15Z 20,0 an 1m AIR 44 50 ps; tatus (Pro	PACKER SET  E, ETC.  TERIAL USED  HC1. SWF x  100 10-20  35,000 gal  RPM, ATP 22  d. or Shut-in)  In
8-5/8 <sup>th</sup> 4-1/2 <sup>th</sup> SIZE  Perforation Record (1)  Brf 2074-84 <sup>th</sup> e First Production  12-27-72  e of Test	70P  TOP  Interval, size an X 2089-21	LINER RECORD BOTTOM  and number)  14' x 1 SPP  Ruction Method (Florence Size)	SACKS CON. CON. CON. CON. CON. CON. CON. Con. Serving, gas lift, pumpin lowing, gas lift, pumpin lowing.	32. A 720EPTH II 2074-21	30.  30.  SIZE  1.66" OD  CID, SHOT, FRANTERVAL  14'  A	TUBING I DEPTH SET  2135  CTURE, CEMENT AMOUNT AND Cd w/500 ga ,000 20-40 0,000 8-12	RECORD SQUEEZ KIND MA 1 15Z 20,0 an 1m AIR 44 50 ps; tatus (Pro	PACKER SET  E, ETC.  TERIAL USED  HC1. SWF x  100 10 20  35,000 gal  RPM, ATP 22  d. or Shut-in)
8-5/8 <sup>th</sup> 4-1/2 <sup>th</sup> SIZE  Perforation Record (1)  Brf 2074-84 <sup>th</sup> e First Production  12-27-72  e of Test  1-10-73	TOP  Interval, size as  X 2089-21  Prod  Hours Tested  3	LINER RECORD BOTTOM  and number)  14' x 1 SPP  Choke Size .750	SACKS CON. CON. CON. CON. Con. 3  PRODUCTION OF Test Period  Prod'n. For Test Period	32. A 72 DEPTH II 2074-21 OM. CTION 11 — Bbl.	250 sx (1500	TUBING I DEPTH SE  2135  CTURE, CEMENT AMOUNT AND Cd w/500 gs ,000 20-40 0,000 8-12  TELLIST Water - Bbl.	RECORD  SQUEEZ  KIND MA  1 15Z  20,0  8n 1n  AIR 48  South Status (Pro	PACKER SET  E, ETC.  ATERIAL USED  HC1. SWF x  NO6 10-20  35,000 gal  RPM, ATP 2:  d. or Shut-in)  In  - Oil Ratio
8-5/8* 4-1/2*  SIZE  Perforation Record (and the second formula se	TOP  Interval, size and X 2089-21  Production Hours Tested 3  Casing Pressure And Advanced Tester And Adva	LINER RECORD BOTTOM  and number)  14' x 1 SPP  Choke Size .750	SACKS CON. CON. CON. CON. Con. 3  PRODUCTION OF Test Period  Prod'n. For Test Period	SCREEN  32. A  72DEPTH II  2074-21  OM.  CTION  g - Size and  II - Bbl.  Gas - MC	30.  30.  SIZE  1.66" OD  CID, SHOT, FRA  TERVAL  14'  A  Sype pump)  Gas – MCF  Water	TUBING I DEPTH SE  2135  CTURE, CEMENT AMOUNT AND Cd w/500 ge ,000 20 40 0,000 8-12 TTUBING II	RECORD  SQUEEZ  KIND MA  1 15Z  20,0  8n 1n  AIR 48  South Status (Pro	PACKER SET  E, ETC.  TERIAL USED  HC1. SWF x  100 10-20,  35,000 gal  RPM, ATP 2
8-5/8" 4-1/2"  SIZE  Perforation Record (August 2074-84")  Perforation	TOP  Interval, size and X 2089-21  Production Hours Tested 3 Casing Pressur 296	LINER RECORD  BOTTOM  BOTTOM  And number)  14' x 1 SPP  Choke Size  750  The Calculated 24 Hour Rate	SACKS CON. CON. CON. CON. Con. 3  PRODUCTION OF Test Period  Prod'n. For Test Period	32. A 72 DEPTH II 2074-21 OM. CTION 11 — Bbl.	30.  30.  SIZE  1.66" OD  CID, SHOT, FRA  TERVAL  14'  A  Sype pump)  Gas – MCF  Water	TUBING FOR	RECORD SQUEEZ KIND MA 1 157 20.0 sn 1r ATR AS Gas Oil Gravi	PACKER SET  E, ETC.  ATERIAL USED  HC1. SWF x  NOOf 10-20,  35,000 gal.  RPM, ATP 2'  d. or Shut-in)  In  - Oil Ratio
SIZE  Perforation Record (A  arf 2074-84  e First Production  12-27-72  e of Test  1-10-73  w Tubing Press.  83  Disposition of Gas (S	TOP  Interval, size and X 2089-21  Production Hours Tested 3 Casing Pressur 296	LINER RECORD  BOTTOM  BOTTOM  And number)  14' x 1 SPP  Choke Size  750  The Calculated 24 Hour Rate	SACKS CON. CON. CON. CON. Con. 3  PRODUCTION OF Test Period  Prod'n. For Test Period	SCREEN  32. A  72DEPTH II  2074-21  OM.  CTION  g - Size and  II - Bbl.  Gas - MC	30.  30.  SIZE  1.66" OD  CID, SHOT, FRA  TERVAL  14'  A  Sype pump)  Gas – MCF  Water	TUBING I DEPTH SE  2135  CTURE, CEMENT AMOUNT AND Cd w/500 ge 0.000 3-12  TEST Water  Water — Bbl.  Test Witness	RECORD  SQUEEZ  KIND MA  1 15Z  AIR AS  tatus (Pro  Shut  Gas  Oil Gravi  ed By	PACKER SET  E, ETC.  TERIAL USED  HC1. SWF x  100 10-20,  35,000 gal,  RPM, ATP 22  d. or Shut-in)  In  — Oil Ratio
SIZE  Perforation Record (act 2074-84)  The First Production 12-27-72 are of Test 1-10-73 are Tubing Press.  B3  Disposition of Gas (1)  To be sold	TOP  Interval, size and X 2089-21  Production Hours Tested 3 Casing Pressur 296	LINER RECORD  BOTTOM  BOTTOM  And number)  14' x 1 SPP  Choke Size  750  The Calculated 24 Hour Rate	SACKS CON. CON. CON. CON. Con. 3  PRODUCTION OF Test Period  Prod'n. For Test Period	SCREEN  32. A  72DEPTH II  2074-21  OM.  CTION  g - Size and  II - Bbl.  Gas - MC	30.  30.  SIZE  1.66" OD  CID, SHOT, FRA  TERVAL  14'  A  Sype pump)  Gas – MCF  Water	TUBING FOR	RECORD  SQUEEZ  KIND MA  1 15Z  AIR AS  tatus (Pro  Shut  Gas  Oil Gravi  ed By	PACKER SET  E, ETC.  TERIAL USED  HC1. SWF x  100 10-20  35,000 gal  RPM, ATP 22  d. or Shut-in)  In  —Oil Ratio
SIZE  Perforation Record (American Production 12-27-72 e of Test 1-10-73 w Tubing Press.  83  Disposition of Gas (Samuel Control of Gas (	TOP  Interval, size and X 2089-21  Production Hours Tested 3 Casing Pressur 296	LINER RECORD  BOTTOM  BOTTOM  And number)  14' x 1 SPP  Choke Size  750  The Calculated 24 Hour Rate	SACKS CON. CON. CON. CON. Con. 3  PRODUCTION OF Test Period  Prod'n. For Test Period	SCREEN  32. A  72DEPTH II  2074-21  OM.  CTION  g - Size and  II - Bbl.  Gas - MC	30.  30.  SIZE  1.66" OD  CID, SHOT, FRA  TERVAL  14'  A  Sype pump)  Gas – MCF  Water	TUBING I DEPTH SE  2135  CTURE, CEMENT AMOUNT AND Cd w/500 ge 0.000 3-12  TEST Water  Water — Bbl.  Test Witness	RECORD  SQUEEZ  KIND MA  1 15Z  AIR AS  tatus (Pro  Shut  Gas  Oil Gravi  ed By	PACKER SET  E, ETC.  TERIAL USED  HC1. SWF x  100 10-20  35.000 gal.  RPM, ATP 22  d. or Shut-in)  In  —Oil Ratio
8-5/8* 4-1/2*  SIZE  Perforation Record (August 12-27-72) e of Test 1-10-73 w Tubing Press. 83 Disposition of Gas (August 12-27-12) List of Attachments	TOP  Interval, size and X 2089-21  Hours Tested 3 Casing Pressu 296 Sold, used for fi	LINER RECORD  BOTTOM  BOTTOM  Ind number)  14' x 1 SPP  Choke Size  750  The Calculated 24  Hour Rate  Luction vented, etc.)	SACKS CON. CON. CON. CON. CON. Con. Serving, gas lift, pumping prod'n. For Test Period Con. Con. Con. Con. Con. Con. Con. Con.	SCREEN  32. A  72 DEPTH II  2074-21  OM.  CTION  11 - Bbl.  Gas - MC  114	250 sx (1500	TUBING I DEPTH SE  2135  CTURE, CEMENT AMOUNT AND Cd w/500 ge ,000# 20-40 0,000# 8-12 TELLIFICATION Water - Bbl.  Test Witness T. M.	RECORD SQUEEZ KIND MA 1 15Z 20,0 8n 1n AIR 48 150 98 161 Gas Oil Gravi	PACKER SET  E, ETC.  TERIAL USED  HC1. SWF x  100 10-20  35,000 gal  RPM, ATP 22  d. or Shut-in)  In  —Oil Ratio
SIZE  Perforation Record (August 2074–84*  e First Production 12–27–72 e of Test 1–10–73 w Tubing Press.  B3 Disposition of Gas (August 2004) List of Attachments  I hereby certify that	TOP  Interval, size and X 2089-21  Hours Tested 3 Casing Pressu 296 Sold, used for fi	LINER RECORD  BOTTOM  BOTTOM  Ind number)  14' x 1 SPP  Choke Size  750  The Calculated 24  Hour Rate  Luction vented, etc.)	SACKS CON. CON. CON. CON. Con. 3  PRODUCTION OF Test Period  Prod'n. For Test Period	SCREEN  32. A  72 DEPTH II  2074-21  OM.  CTION  11 - Bbl.  Gas - MC  114	250 sx (1500	TUBING I DEPTH SE  2135  CTURE, CEMENT AMOUNT AND Cd w/500 ge ,000# 20-40 0,000# 8-12 TELLIFICATION Water - Bbl.  Test Witness T. M.	RECORD SQUEEZ KIND MA 1 15Z 20,0 8n 1n AIR 48 150 98 161 Gas Oil Gravi	PACKER SET  E, ETC.  TERIAL USED  HC1. SWF x  100 10-20  35.000 gal.  RPM, ATP 22  d. or Shut-in)  In  —Oil Ratio

#### **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

# INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

#### Southeastern New Mexico

### Northwestern New Mexico

T.	Anhy	T.	Canyon	T.	Ojo Alamo	T.	Penn. "B"
T.	Salt	T.	Strawn	T.	Kirtland-Fruitland	T.	Penn. "C"
B.	Salt	T.	Atoka	T.	Pictured Cliffs 2021	T.	Penn. "D"
T.	Yates	T.	Miss	T.	Cliff House	T.	Leadville
T.	7 Rivers	T.	Devonian	T.	Menefee	T.	Madison
T.	Queen	T.	Silurian	T.	Point Lookout	T.	Elbert
							McCracken
					Gallup		
T.	Glorieta	T.	McKee	Bas	se Greenhorn	T.	Granite
					Dakota		
					Morrison		
T.	Tubb	T.	Granite	T.	Todilto	T.	
					Entrada		
					Wingate		
					Chinle		
					Permian		
					Penn. "A"		

## FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
	<u>.</u>						
						1	
						1	
	-						
	:						
		:					