

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
3004521079

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Nye Gas Com /C/

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER CATHODIC PROTECTION

2. Name of Operator Attention: Mike Curry  
Amoco Production Company

8. Well No.  
1

3. Address of Operator  
P.O. Box 800 Denver Colorado 80201

9. Pool name or Wildcat  
Blanco Pictured Cliffs

4. Well Location  
Unit Letter H : 1550 Feet From The North Line and 1040 Feet From The East Line  
Section 7 Township 29 N Range 9 W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
5564' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: Cathodic well abandonment ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The cathodic protection well associated with the captioned well will be plugged and abandoned per the attached procedure.

In addition, Amoco also requests approval to construct a temporary 15'X15'X15' blow pit for return fluids. This pit will be reclaimed if utilized, upon completion of this procedure.

RECEIVED  
OCT 25 1993  
OIL CON. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Curry TITLE Business Analyst DATE 10-21-1993  
TYPE OR PRINT NAME Mike Curry TELEPHONE NO.

(This space for State Use)

APPROVED BY Ernie Bass DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE NOV - 5 1993  
CONDITIONS OF APPROVAL, IF ANY:

## GROUND BED ABANDONMENT

WELL NAME: Nye Ac C-#1LOCATION: 7-29-9

- 1) Weld 6" dia. spool with diverter line to pit
- 2) MIRU
- 3) Wash in hole with 1 1/4" work string. Circulate out coke breeze. Pull anodes as they come free. Wash hole to TD ft.
- 4) Pump \* sz of neat cement w/ 1/4 lb. sk. Flocele. Pull out work string.
- 5) Top off hole with cement, set flexible pipeline marker as PxA marker.
- 6) RDMO

## Ground Bed Specifications

TD \_\_\_\_\_ ft.

Hole Dia. \_\_\_\_\_ inches.

Casing Dia. \_\_\_\_\_ inches

Casing Length \_\_\_\_\_ ft.

} UNKNOWN

$$* \text{ sacks of cement} = (\text{dia.})^2 \times \text{T.D.} \times .00693$$

where dia. is in inches,  
TD is in feet

JAB.GRA