

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 3004521079
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Nye Gas Com /C/
8. Well No. 1
9. Pool name or Wildcat Blanco Pictured Cliffs
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5564' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER CATHODIC PROTECTION
2. Name of Operator AMOCO PRODUCTION COMPANY
Attention: Mike Curry
3. Address of Operator P.O. Box 800 Denver Colorado 80201
4. Well Location Unit Letter H : 1550 Feet From The North Line and 1040 Feet From The East Line Section 7 Township 29N Range 9W NMPM San Juan County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5564' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: P&A Cathodic well <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRUSU & equip (11-09-93). Welded 7" nipple on csg. Dug & lined fenced pit. Drld out 20' cmt & cld out w/ bit to 40'. TOH & SWIFN. TIH w/ bit & cld out fr 40' to 100' (vent pipe & wire). TOH & SWIFN. TIH w/ bit & cld out 7 anodes fr 100' to 180', TOH & SWIFN. TIH w/ bit to 180', unable to make any hole. TOH. TIH w/ air hammer and cld out fr 180' to 300' & drld up 8 anodes. TOH & SWIFN. TIH w/ bit to 300' & circ hole cld.

RU coil thg unit (11-17-93) & RIH to 300' & mxd & pmpld 75 sx Cl B cmt to set P&A marker (11-29-93).

RECEIVED
JAN 07 1994
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Curry TITLE Business Analyst DATE 1-05-94
TYPE OR PRINT NAME Mike Curry TELEPHONE NO. (303) 830-4075

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY ERNIE BUSCH
CONDITIONS OF APPROVAL, IF ANY:

DEPUTY OIL & GAS INSPECTOR, DIST. #3 JAN 7 1994