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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator AMOCO PRODUCTION COMPANY 3. Address of Operator 501 Airport Drive, Farmington, New Mexico 87401 4. Location of Well UNIT LETTER N 290 FEET FROM THE South LINE AND 1330 FEET FROM THE West LINE, SECTION 6 TOWNSHIP 29N RANGE 9W NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 5615' GL	7. Unit Agreement Name 8. Farm or Lease Name Hare Gas Com "E" 9. Well No. 1 10. Field and Pool, or Wildcat Blanco Pictured Cliffs 12. County San Juan
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16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

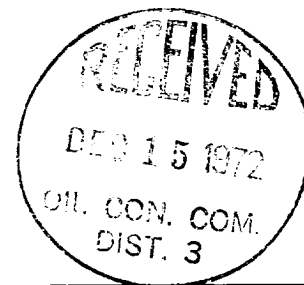
SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Spud & Set Casing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

A 12-1/4" surface hole was spudded December 9, 1972, and drilled to 231'. The 8-5/8" casing was set at 226' and cemented with 200 sacks Class "A" cement with 2% CaCl₂. The cement circulated.

The well was drilled to a total depth of 2275' and on December 13, 1972, the 4-1/2" casing was set at 2271' with 625 sacks 50-50 Pozmix, 6% Gel and 2 pounds Tuf Plug per sack followed by 75 sacks Neat. The cement circulated.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed by TITLE Area Engineer DATE December 14, 1972

Original Signed by Emery C. Arnold

APPROVED BY _____ TITLE SUPERVISOR DIST. #3 DATE DEC 15 1972

CONDITIONS OF APPROVAL, IF ANY: