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ASSOCO PRODUCTION COMPANY  Address of Operator  501 Attropet Drive, Farmington, New Mexico 87401  Location of Well  UNIT LETTER N 290  FEET FROM THE SOUTH LINE AND 1330  THE West LINE, SECTION 6 TOWNSHIP 29N RAINEE 9W NAPAN 12, Country  IS, Elevation (Show whether DF, RT, GR, etc.)  S613' Gr.  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  COUNTRIES  OTHER  OTHER  OTHER  TO Jamuary 2, 1973, perforated 2168-2165' and 2188-2196' with 1 JSPF. Spotted 500  gallons 155 RCI across the perfs and displaced. Breakdown pressure 1180 psi. On January 3, 1973, sand-water fraced with 18,178 gallons treated water (15 KCI with 10 pounds Ge1 per 1000 gallons water), 5,000 pounds 20-40 sand, 20,000 pounds 10-20  smd, and 10,000 pounds 8-12 sand. Treating pressures: Maximum 2300 psi, average  1900 psi. AIR 42.3 BFM.  110. Perfs Signed by  JAN 5 1973  OIL CON, COM, DIST, 3  DIST, 3  ATER Engineer  OATE JERUARY 4, 1973		X	OTHER-			7. Unit Agreement Name
Address of Operator  501 Airport Drive, Farmington, New Mexico 87401  Lecation of Well  West	Name of Operator					8. Farm or Lease Name
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THE West LINE, SECTION 6 TOWNSHIP 29N NAME 9W NAME.    South LINE AND   13.0   FEET FROM   12. COUNTY   12. COUNTY   12. COUNTY   13. Elevation (Show whether DF, RT, GR, etc.)   12. COUNTY   13. COUNTY   14. COUNTY   14. COUNTY   14. COUNTY   14. COUNTY   15. Elevation (Show whether DF, RT, GR, etc.)   15. COUNTY   15. COUNTY   15. Elevation (Show whether DF, RT, GR, etc.)   16. COUNTY   16.			,,			10. Field and Pool, or Wildcat
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OTHER  Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEC RULE 103.  On January 2, 1973, perforated 2148-2165' and 2188-2196' with 1 JSPF. Spotted 500 gallons 15% HCl across the perfs and displaced. Breakdown pressure 1180 psi. On January 3, 1973, sand-water fraced with 38,178 gallons treated water (1% KCl with 10 pounds Gel per 1000 gallons water), 5,000 pounds 20-40 sand, 20,000 pounds 10-20 sand, and 10,000 pounds 8-12 sand. Treating pressures: Maximum 2300 psi, average 1900 psi. AIR 42.3 BPM.  RECEIVED  JAN 5 1973 OIL CON. COM. DIST. 3  Original Signed by J. ARRICHD TIELL TITLE Area Engineer Date January 4, 1973	<b>~</b>	╡	±	( <del></del> )	<del>                                     </del>	, too our commonwent
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