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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator AMOCO PRODUCTION COMPANY		8. Farm or Lease Name Hare Gas Com "E"	
3. Address of Operator 501 Airport Drive, Farmington, New Mexico 87401		9. Well No. 1	
4. Location of Well UNIT LETTER N , 290 FEET FROM THE South LINE AND 1330 FEET FROM THE West LINE, SECTION 6 TOWNSHIP 29N RANGE 9W NMPM.		10. Field and Pool, or Wildcat Blanco Pictured Cliffs Emt	
15. Elevation (Show whether DF, RT, GR, etc.) 5615' Gr.		12. County San Juan	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perf & Frac

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On January 2, 1973, perforated 2148-2165' and 2188-2196' with 1 JSPF. Spotted 500 gallons 15% HCl across the perfs and displaced. Breakdown pressure 1180 psi. On January 3, 1973, sand-water fraced with 38,178 gallons treated water (1% KCl with 10 pounds Gel per 1000 gallons water), 5,000 pounds 20-40 sand, 20,000 pounds 10-20 sand, and 10,000 pounds 8-12 sand. Treating pressures: Maximum 2300 psi, average 1900 psi. AIR 42.3 BPM.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed by J. ARNOLD STELL TITLE Area Engineer DATE January 4, 1973

Original Signed by Emery C. Arnold SUPERVISOR DIST. # 3 DATE JAN 5 1973

CONDITIONS OF APPROVAL, IF ANY: