| NO OF SUPIES RECEIVED | | 4 | |
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| DISTRIBUTION | | | Ī |
| SANTA FE | | 1 | Ţ- |
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| U.S.G.S. | | | |
| LAND OFFICE | | | L |
| TRANSPORTER | OIL | | |
| | GAS | | |
| OPERATOR | | 1 | |
| PROBATION OFFICE | | | |

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

| SANTA FE / | KEQUEST | FOR ALLOWABLE | Supersedes Old C-104 and C-116 Effective 1-1-65 | |
|--|--|--|--|--|
| FILE / | 4 | AND | | |
| U.S.G.S. | AUTHORIZATION TO TRA | ANSPORT OIL AND NATURAL | GAS | |
| LAND OFFICE | | | | |
| TRANSPORTER GAS | | | | |
| OPERATOR / | | | | |
| PRORATION OFFICE | | | | |
| Operator | | | | |
| AMOCO PRODUCT | IUN COMPANY | | | |
| Address | ndana Banadasahan Wasa Masad | an 97601 | | |
| Reason(s) for filing (Check proper | rive, Farmington, New Maxi | .co 87401 Other (Please explain) | | |
| New Well | Change in Transporter of: | | | |
| Recompletion | Oil Dry Go | as 🔲 | | |
| Change in Ownership | Casinghead Gas Conde | nsate | | |
| | | | | |
| If change of ownership give name and address of previous owner _ | | | | |
| | | | | |
| . DESCRIPTION OF WELL A! | Well No. Pool Name, Including F | formation Kind of Leas | Lease No. | |
| Hare Gas Com "E" | <u> </u> | ed Cliffs Ext. State, Feder | al or Fee Tee | |
| Location | | | | |
| Unit Letter N ; | 290 Feet From The South Lin | ne and 1330 Feet From | The West | |
| Olin Peller | | _ | • | |
| Line of Section 6 | Township 29N Range | 9W , NMPM, Sa | n Juan County | |
| | | A C | | |
| Name of Authorized Transporter of | ORTER OF OIL AND NATURAL GA | AS Address (Give address to which appro | oved copy of this form is to be sent) | |
| Name of Authorized Transporter of | | | | |
| Name of Authorized Transporter of | Casinghead Gas or Dry Gas | Address (Give address to which appr | oved copy of this form is to be sent) | |
| El Paso Natural Gas | | Box 990, Farmington, New Mexico 87401 | | |
| If well produces oil or liquids, | Unit Sec. Twp. P.ge. | Is gas actually connected? | hen | |
| give location of tanks. | 1 | No | | |
| If this production is commingled | i with that from any other lease or pool, | give commingling order number: | | |
| . COMPLETION DATA | Oil Well Gas Well | New Well Workover Deepen | Plug Back Same Resty. Diff. Resty | |
| Designate Type of Comp | ation = (X) | | | |
| | Date Compl. Ready to Prod. | X Total Depth | P.B.T.D. | |
| Date Spudded 12-9-72 | 1-17-73 | 2275* | 2237' | |
| Elevations (DF, RKB, RT, GR, et | | Top Otl/Gas Pay | Tubing Depth | |
| 5615' Gr., 5629' KB | Pictured Cliffs | 2144* | 2186' | |
| Perforations | | | Depth Casing Shoe | |
| ì | 99-2196 - 1 SPF | an a | 2271' | |
| Perf 2148-2165' x 2 | OU LAND A A MA | | | |
| Perf 2148-2165' x 2 | TUBING, CASING, AN | | SACKS CEMENT | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | |
| HOLE SIZE | CASING & TUBING SIZE | 226 ° | 200 sx | |
| HOLE SIZE | CASING & TUBING SIZE 8-5/8" 4-1/2" | 226° 2271° | | |
| HOLE SIZE 12-1/4" 7-7/8" | TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 4-1/2" 1.66" OD | 226° 2271° 2186° | 200 sx 700 sx | |
| HOLE SIZE 12-1/4" 7-7/8" | TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 4-1/2" 1.66" OD | 226° 2271° 2186° after recovery of total volume of load of | 200 sx 700 sx | |
| HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUES' OIL WELL | TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 4-1/2" 1.66" OD T FOR ALLOWABLE. (Test must be able for this decorated. | 226° 2271° 2186° after recovery of total volume of load of lepth or be for full 24 hours) | 200 ex 700 ex il and must be equal to or exceed top allow | |
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Jenuary 23, 1973 (Date)