

Submit 3 Copies to
Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-045-21080

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Hare Gas Com E

1. Type of Well:

OIL WELL ☐

GAS WELL ☒

OTHER

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Melissa Velasco-Price

8. Well No.

1

9. Pool name or Wildcat

Blanco Pictured Cliffs

4. Well Location

Unit Letter

N

: 290

Feet From The

SOUTH

Line and

1330

Feet From The

WEST

Line

Section

06

Township

29N

Rang

09W

NMPM

San Juan

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

5943' GR

11. Check Appropriate Box to Indicate Nature of Notice Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: BLM Letter 1/18/00

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed

Amoco Production Company request permission to plug and abandon the subject well per attached work well procedure.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Melissa Velasco-Price

TITLE

Permitting Staff Assistant

DATE

04-26-2000

TYPE OR PRINT NAME

Melissa Velasco-Price

TELEPHONE NO.

281-366-2548

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERKIN

DEPUTY OIL & GAS INSPECTOR, DIST. #3

MAY - 1 2000

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Hare GC E 1 (PC)

Original Completion: 1/73

TD = 2,275' PBTD = 2,237'

Objective: PXA entire wellbore

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1. Notify regulatory agencies (BLM, NMOCD, FIMO) 24 hours in advance of plugging activity. Contact BLM and indicate well is allotted (FIMO regulations effective April 1, 1997).
2. Check location for anchors. Install if necessary. Test anchors.
3. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
4. TOH with 1 ½" tubing. TIH with 1 ½" tubing workstring and CIBP. Set CIBP at 2,100'. Spot cement plug from 2,100' to 2,000' (8 sacks). TOH to 1,660', spot cement plug from 1,660' to 1,560' (8 sacks). TOH to 1,122', spot cement plug from 1,122' to 845' (22 sacks). TOH to 276', spot cement plug from 276' to surface (22 sacks).
5. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
6. Contact FMC and ship surface equipment to yard or other location per instructions.
7. Provide workorder to Buddy Shaw for reclamation.
8. Rehabilitate location according to BLM or State requirements.

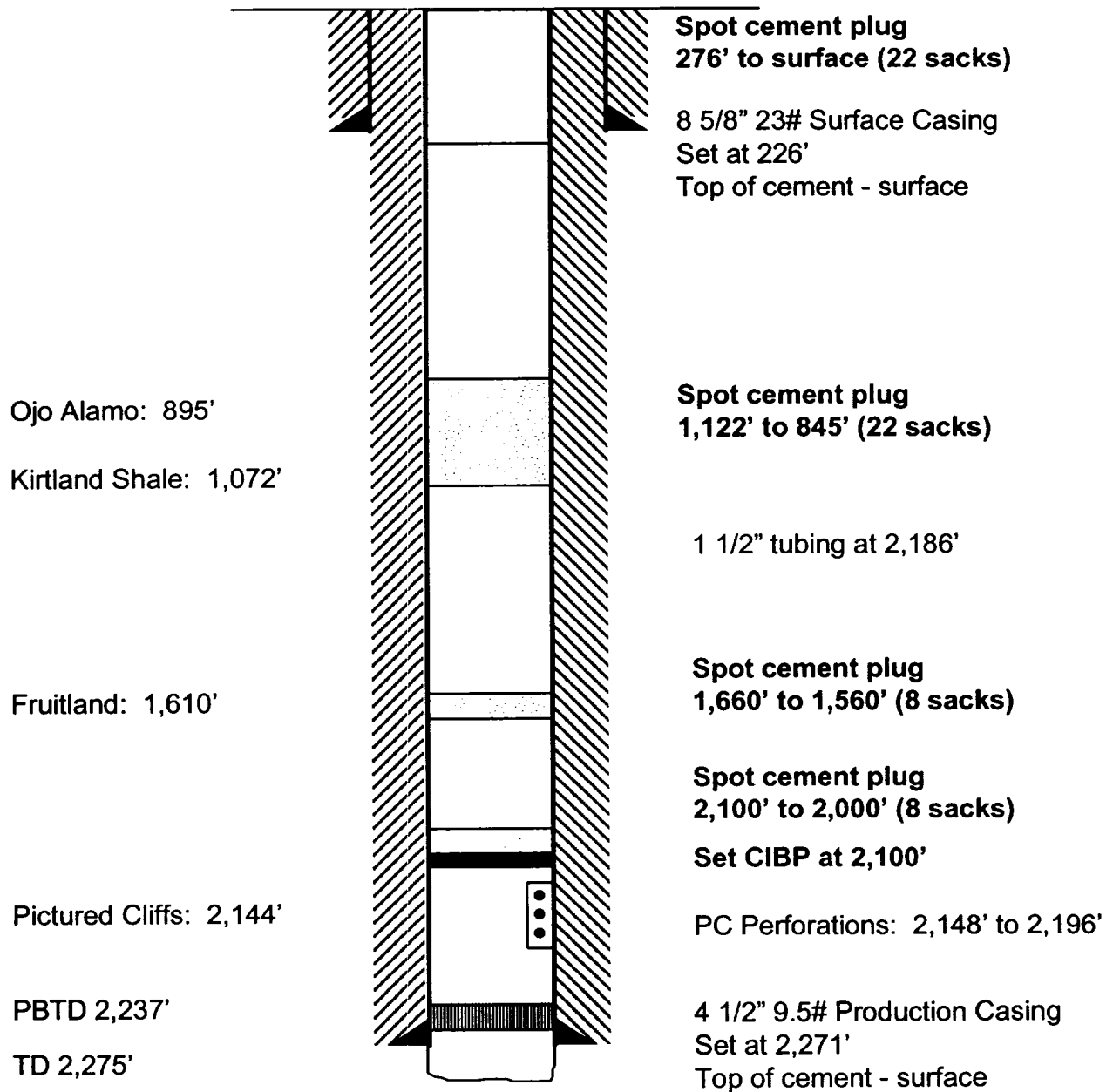
Hare GC E 1 (PC)

N6 T29N-R9W, 1330' FWL, 290' FSL

API 3004521080

SF-080751

Proposed PXA Wellbore Schematic



Not to scale

3/16/00
jkr