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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <b>AMOCO PRODUCTION COMPANY</b>		8. Farm or Lease Name <b>Jaquez Gas Com "E"</b>
3. Address of Operator <b>501 Airport Drive, Farmington, New Mexico 87401</b>		9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>0</b> , <b>1740</b> FEET FROM THE <b>East</b> LINE AND <b>960</b> FEET FROM THE <b>South</b> LINE, SECTION <b>6</b> TOWNSHIP <b>29N</b> RANGE <b>9W</b> NMPM.		10. Field and Pool, or Wildcat <b>Blanco Pictured Cliffs Ext</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>5582' Gr.</b>		12. County <b>San Juan</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

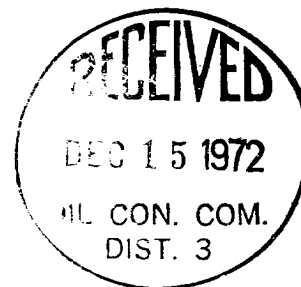
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <b>Spud &amp; set casing</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

A 12-1/4" surface hole was spudded December 12, 1972, and drilled to 223'. On December 13, 1972 the 8-5/8" casing was set at 211' with 200 sacks Class "A" cement with 2% CaCl<sub>2</sub>. The cement circulated.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed by J. ARNOLD SNELL TITLE Area Engineer DATE December 14, 1972

Original Signed by Emery C. Arnold SUPERVISOR DIST. #3 DATE DEC 15 1972

CONDITIONS OF APPROVAL, IF ANY: