

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078201A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lively

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 1, T29N, R9W

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Lively Exploration Company

3. ADDRESS OF OPERATOR

P. O. Box 234, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

990' FSL - 990' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6430' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Completion ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-5-73

P.B.T.D. 7524'. Dresser Atlas perforated 2 jets/ft. 7342-48', 7352-62', 7452-56', 7467-70', 7483-86', 7489-92', and 7518-22'.
Dowell frac Dakota formation with 2500 horsepower, 60,000 lbs 20-40 sand, 1750 barrels water with 2½# J-166 friction reducing agent/1000 gallons water. Breakdown 2200 psi, I.F. 1300 psi, Max 3000 psi, Ave 2550 psi, Min 1600 psi, Final 2050 psi.
Ave I.R. 40 B/M, Max I.R. 49 B/M, Instant S.I. 1250 psi, 10-min S.I. 1200 psi. Made 4 ball drops of 10 balls each, no ball action on first three drops, 100 psi pressure increase on last ball drop. Shut well in 2 hrs, opened well to pit overnight, well dead in morning. Rigging up to run tubing.

4-6-73

Ran 230 jts. 1¼" O.D. 2.4# V-55 IOR EUE tubing set at 7470' RKB. Tagged sand at 7500'. Well dead while running tubing. Landed donut, installed wellhead, swabbing 1¼" tubing. Fluid level 500' from surface.

18. I hereby certify that the foregoing is true and correct

Original signed by T. A. Dugan
SIGNED Thomas A. Dugan

TITLE

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE 4-11-73

DATE

APR 16 1973

*See Instructions on Reverse Side