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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator AMOCO PRODUCTION COMPANY 3. Address of Operator 501 Airport Drive, Farmington, New Mexico 87401 4. Location of Well UNIT LETTER K 1730 FEET FROM THE South LINE AND 625 FEET FROM THE West LINE, SECTION 18 TOWNSHIP 29N RANGE 9W NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 5556' Gr.	7. Unit Agreement Name 8. Farm or Lease Name Candelaria Gas Com 9. Well No. 1 10. Field and Pool, or Wildcat Astec Pictured Cliffs Ext 12. County San Juan
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Frac & Perf

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On January 6, 1973, the Candelaria Gas Com No. 1 was perforated 1972-1978' and 1998-2019' with 1 JSPF. Spotted 500 gallons 15% HCl across the perfs and displaced. Breakdown pressure 1600 psi. On January 7, 1973, sand-water fraced the well with 38,766 gallons treated water (1% KCl and 10 pounds Gel per 1,000 gallons), 5,000 pounds 20-40, 20,000 pounds 10-20, and 10,000 pounds 8-12 sand. Treating pressures: Maximum 1900 psi, average 1600 psi. AIR 43 BPM.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Original Signed by J. ARNOLD SNEEL</u>	TITLE <u>Area Engineer</u>	DATE <u>January 16, 1973</u>
SIGNED <u>Original Signed by Emery C. Arnold</u>	TITLE <u>SUPERVISOR DIST. #3</u>	DATE <u>JAN 17 1973</u>

CONDITIONS OF APPROVAL, IF ANY: