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ANTA FE	/	NEW MEXICO OIL CONSERVATION COMMISSION							ite Type of L	Fee X
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AND OFFICE									\cdots	mm,
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TYPE OF WELL		_		<u></u>	_			7. Unit A	greement Na	me
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Name of Operator								9. Well N	0.	
AMOCO PROD	UCTION	COMPAN	IY					10 F(a)a	and Pool, o	r Wildegt
Address of Operator								ł		
501 Airpor	t Drive	. Fare	dington	, New Hexi	co 8740	1		Aztec	Pictur	ed Cliffe I
_ocation of Well			_							
T LETTER	LOCATED	1730	FEET FR	OM THESO	ATT LINE AND	625	FEET FRO			
								12. Coun	ty [
West Line of Sec.	18	тwр. 2	29N RGE	. 9W NMP	~ <i>[[[[[]</i>]]			San J		
Date Spudded 16.	Date T.D.	Reached	17. Date	Compl. (Ready to	Prod.) 18. E	Elevations (DF ,	, RKB, RT	, GR, etc.) 1	9. Elev. Cas	shinghead
12-21-72	12-29	-72		1-17-73	5.	556' Gr.,	5568	KB	5557	+
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2185*		2131'		Marry				arf T	Œ	
Producing Interval(s), of	this compl	etion - To	op, Bottom	, Name					25. Was Di	irectional Survey
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CASING SIZE	WEIGHT LE		CAS DEPTH	ING RECORD (R	DLE SIZE	СЕМЕ	ENTING R	ECORD	AMC	NO DUNT PULLED
CASING SIZE S-5/8"	weight Le	3./FT.	CAS DEPTH 216	ING RECORD (RISET HISE	DLE SIZE	200 ax	(cire.	ECORD	AMC	NO NO DUNT PULLED
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CASING SIZE 8-5/8" 4-1/2"	weight Le	3./FT.	2166	ING RECORD (RISET HISE	DLE SIZE	200 sx 475 sx	(cire.	to surf	AMC	NO NO DUNT PULLED
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CASING SIZE 8-5/8" 4-1/2" SIZE	#EIGHT LE 23# 9.5	LINER R	CAS DEPTH 216 2166 ECORD	ING RECORD (R	DLE SIZE 1/4 ^H 3/4 ^H SCREEN	200 ex 475 ex 30. SIZE	(cire.	to suri	AMC	DUNT PULLED
CASING SIZE 8-5/8" 4-1/2" SIZE	#EIGHT LE 23# 9.5	LINER R	CAS DEPTH 216 2166 ECORD	ING RECORD (R	1/4" 3/4"	200 sx 475 sx	(cire. (cire.	to surf to surf TUBING RI DEPTH SET	ECORD P	DUNT PULLED ACKER SET
CASING SIZE 8-5/8" 4-1/2" SIZE	#EIGHT LE 23# 9.5	LINER R	CAS DEPTH 216 2166 ECORD	ING RECORD (R	SCREEN 32. DEPTH	200 ax 475 ax 30. SIZE 1.66** ACID, SHOT, INTERVAL	(cire. (cire.	TUBING RIDEPTH SET 2042 RE, CEMENT MOUNT AND	ECORD P SQUEEZE, I	NO DUNT PULLED ACKER SET ETC. RIAL USED
CASING SIZE 8-5/8" 4-1/2" SIZE	#EIGHT LE 23# 9.5	LINER R	CAS DEPTH 216 2166 ECORD	ING RECORD (R	JAH SCREEN	30. 30. SIZE 1.66* ACID, SHOT, INTERVAL	(cire. (cire.	TUBING RIDEPTH SET 20421 RE, CEMENT MOUNT AND	ECORD P SQUEEZE, I KIND MATE	OUNT PULLED ACKER SET ETC. RIAL USED
CASING SIZE 8-5/8" 4-1/2" SIZE Perforation Record (Inter	weight Le 23 9.5 TOP	LINER R BO	CAS DEPTH 216 2166 ECORD TTOM	ING RECORD (R	SCREEN 32. DEPTH	30. 30. SIZE 1.66* ACID, SHOT, INTERVAL	(cire. (cire.	TUBING RIDEPTH SET 20421 RE, CEMENT MOUNT AND	ECORD P SQUEEZE, I KIND MATE	ACKER SET ETC. RIAL USED
CASING SIZE 8-5/8" 4-1/2" SIZE Perforation Record (Inter	weight Le 23 9.5 TOP	LINER R BO	CAS DEPTH 216 2166 ECORD TTOM	ING RECORD (R	SCREEN 32. DEPTH	30. 30. SIZE 1.66 ^M ACID, SHOT, INTERVAL 019 * 50001	CCITE. (CITE.	TUBING RIDEPTH SET 2042 RE, CEMENT MOUNT AND 7/500 gal 38,766	ECORD P SQUEEZE, I KIND MATE 157 H 000 10	ACKER SET ETC. RIAL USED C1. SVT x 20. 6 10.
CASING SIZE 8-5/8" 4-1/2" SIZE Perforation Record (Inter	weight Le 23 9.5 TOP	LINER R BO	CAS DEPTH 216 2166 ECORD TTOM	ING RECORD (R	SCREEN 32. DEPTH	30. 30. SIZE 1.66 ^M ACID, SHOT, INTERVAL 019 * 50001	CCITE. (CITE.	TUBING RIDEPTH SET 2042 RE, CEMENT MOUNT AND 7/500 gal 38,766	ECORD P SQUEEZE, I KIND MATE 157 H 000 10	ACKER SET ETC. RIAL USED C1. SVF x
CASING SIZE 8-5/8" 4-1/2" SIZE Perforation Record (Interest) Carf 1972-78' &	TOP TOP 1998-20	LINER R BO	CAS DEPTH 216 2166 ECORD TTOM	SACKS CEMENT	SCREEN 32. DEPTH 1972-2 DDUCTION	30. 30. SIZE 1.66** ACID, SHOT, INTERVAL 019** 5000: 8-12	CCITE. (CITE.	TUBING RI DEPTH SET 2042 RE, CEMENT MOUNT AND 1/500 gal 38,766 ATP 160	SQUEEZE, I KIND MATE 15% H 000 10 11 179	ACKER SET ETC. RIAL USED C1. SYT x 20. & 10. ated water P 600 ps1.
CASING SIZE 8-5/8" 4-1/2" SIZE Perforation Record (Inter-	TOP TOP 1998-20	LINER R BO	CAS DEPTH 216 2166 ECORD TTOM	SACKS CEMENT	SCREEN 32. DEPTH 1972-2 DDUCTION	30. 30. SIZE 1.66** ACID, SHOT, INTERVAL 019** 5000: 8-12	CCITE. (CITE.	TUBING RI DEPTH SET 2042 RE, CEMENT MOUNT AND 1/500 gal 38,766 ATP 160	ECORD P SQUEEZE, I KIND MATE 157 H 000 10	ACKER SET ETC. RIAL USED C1. SVF x -20. & 10. ated vater P 600 psi.
CASING SIZE 8-5/8" 4-1/2" SIZE Perforation Record (Interest Production	TOP TOP 1998-20	LINER R BO	CAS DEPTH 216 2166 ECORD TTOM /1 SPF	SACKS CEMENT PROving, gas lift, pur	SCREEN 32. DEPTH 1972-2 DDUCTION	30. 30. SIZE 1.66** ACID, SHOT, INTERVAL 019** 5000: 8-12	CCITE. (CITE.	TUBING RI DEPTH SET 2042 RE, CEMENT MOUNT AND 1/500 gal 38,766	SQUEEZE, I KIND MATE 15% H 000 10 11 179	ACKER SET ETC. RIAL USED C1. SYT x 20. & 10. ated water P 600 ps1.
CASING SIZE 8-5/8" 4-1/2" SIZE Perforation Record (Interest Production 1-8-73	TOP TOP 1998-20	LINER R BO nd number	CAS DEPTH 216 2166 ECORD TTOM	SACKS CEMENT Prod'n. For	SCREEN 32. DEPTH 1972-2 DDUCTION	30. 30. SIZE 1.66** ACID, SHOT, INTERVAL 019** 5000: 8-12	CCITE. (CITE. (CITE. ACI WARREN TO THE TENTE	TUBING RI DEPTH SET 2042 RE, CEMENT MOUNT AND 1/500 gal 38,766	ECORD P SQUEEZE, I KIND MATE 157 H 000 10 The square of th	ACKER SET ETC. RIAL USED C1. SYT x 20. & 10. ated water P 600 ps1.
CASING SIZE 8-5/8" 4-1/2" SIZE Perforation Record (Interest Production 1-8-73 te of Test Ho	TOP TOP TOP Products Tested	LINER R BO nd number	ECORD TTOM /1 SPF ethod (Flore oke Size	SACKS CEMENT PROving, gas lift, pur	SCREEN 32. DEPTH 1972-2 DDUCTION Inping - Size an	30. 30. SIZE 1.66* ACID, SHOT, INTERVAL 1019* 5000: 8-12 ATR 4 dd type pump)	CCITE. (CITE. (CITE. ACI WARREN TO THE TENTE	TUBING RI DEPTH SET 2042 RE, CEMENT MOUNT AND 1/500 gal 38,766 Well St	ECORD P SQUEEZE, I KIND MATE 157 H 000 10 The square of th	ACKER SET ETC. RIAL USED C1. SWT x -20. & 10. ated water P 600 psi.
CASING SIZE 8-5/8" 4-1/2" SIZE Perforation Record (Interpretation	TOP TOP TOP TOP Proc	LINER R BO nd number Cho	CAS DEPTH 216 2166 ECORD TTOM TOM TOM Plent oke Size 750 Iculated 24	PROVING, gas lift, pur Prod'n. For Test Period	SCREEN 32. DEPTH 1972-2 DDUCTION Inping - Size an	30. 30. SIZE 1.66* ACID, SHOT, INTERVAL 30. SIZE 1.66* ACID, SHOT, INTERVAL 30. Gas — MG	CCITE. (CITE. (CITE. ACI WARREN TO THE TENTE	TUBING RI DEPTH SET 2042 RE, CEMENT MOUNT AND 1/500 gal 38,766 Well Ste Water — Bbl.	SQUEEZE, I KIND MATE 15% H 000 10 Th Gas - O	ACKER SET ETC. RIAL USED C1. SWT x -20. & 10. ated water P 600 psi.
CASING SIZE 8-5/8" 4-1/2" SIZE Perforation Record (Interest Production 1-8-73 te of Test -17-73 bw Tubing Press. Casing Size Induction Record Interest Production Casing Size Interest Pr	TOP TOP TOP Products Tested 3 hrs	LINER R BO nd number Cho	CAS DEPTH 216 2166 ECORD TTOM TOM TIME Ethod (Flore Decke Size 750 TOM	PROVING, gas lift, pur Prod'n. For Test Period	SCREEN 32. DEPTH 1972-2 DOUCTION mping — Size an Oil — Bbl. Gas — N	30. 30. SIZE 1.66" ACID, SHOT, INTERVAL 309 5000 8-12 ATR d type pump) Gas - MG	CF (CIRE.	TUBING RI DEPTH SET 2042 RE, CEMENT MOUNT AND 1/500 gal 38,766 Well Ste Water — Bbl.	SQUEEZE, I KIND MATE 15% H 000 10 Th Gas - O	ACKER SET ETC. RIAL USED C1. SWT x -20. & 10. ated water P 600 psi. or Shut-in) il Ratio
CASING SIZE 8-5/8" 4-1/2" SIZE Perforation Record (Interpretation	TOP TOP TOP TOP TOP TOP TOP TOP	LINER R BO and number Che Crainer C	CAS DEPTH 216 2166 ECORD TTOM TOM TOM TOM TOM TOM TOM TO	PROVING, gas lift, pur Prod'n. For Test Period	SCREEN 32. DEPTH 1972-2 DDUCTION mping — Size an Oil — Bbl.	30. 30. SIZE 1.66" ACID, SHOT, INTERVAL 309 5000 8-12 ATR d type pump) Gas - MG	CF (CIRE.	TUBING RI DEPTH SET 2042 RE, CEMENT MOUNT AND 1/500 gal 38,766 Well Ste Water — Bbl.	SQUEEZE, I KIND MATE 15% H QUO 10 ST SQUEEZE, I KIND MATE CONTROL OF THE ST SQUEEZE, I KIND MATE	ACKER SET ETC. RIAL USED C1. SWF x -20. & 10. ated water P 600 psi. or Shut-in) il Ratio
CASING SIZE 8-5/8" 4-1/2" SIZE Perforation Record (Interpretation	TOP TOP TOP TOP TOP TOP TOP TOP	LINER R BO and number Che Crainer C	CAS DEPTH 216 2166 ECORD TTOM TOM TOM TOM TOM TOM TOM TO	PROVING, gas lift, pur Prod'n. For Test Period	SCREEN 32. DEPTH 1972-2 DOUCTION mping — Size an Oil — Bbl. Gas — N	30. 30. SIZE 1.66" ACID, SHOT, INTERVAL 309 5000 8-12 ATR d type pump) Gas - MG	CF (CIRE.	TUBING RI DEPTH SET 2042 RE, CEMENT MOUNT AND 1/500 gal 1/500 gal 20, 38,766 Well Str Water — Bbl.	SQUEEZE, I KIND MATE 157 H Queen to the second of the se	ACKER SET ETC. RIAL USED C1. SWF x -20. & 10. ated water P 600 psi. or Shut-in) il Ratio
CASING SIZE 8-5/8" 4-1/2" SIZE Perforation Record (Interest Production 1-8-73 atte of Test Disposition of Gas (Solar	TOP TOP TOP TOP TOP TOP TOP TOP	LINER R BO and number Che Crainer C	CAS DEPTH 216 2166 ECORD TTOM TOM TOM TOM TOM TOM TOM TO	PROVING, gas lift, pur Prod'n. For Test Period	SCREEN 32. DEPTH 1972-2 DOUCTION Inping - Size an Oil - Bbl. Gas - N	30. 30. SIZE 1.66" ACID, SHOT, INTERVAL 309 5000 8-12 ATR d type pump) Gas - MG	CF (CIRE.	TUBING RI DEPTH SET 2042 RE, CEMENT MOUNT AND 1/500 gal 1/500 gal 20, 38,766 Well Str Water — Bbl.	SQUEEZE, I KIND MATE 15% H QUO 10 ST SQUEEZE, I KIND MATE CONTROL OF THE ST SQUEEZE, I KIND MATE	ACKER SET ETC. RIAL USED C1. SWF x -20. & 10. ated water P 600 psi. or Shut-in) il Ratio
SIZE Perforation Record (Interpretation Reco	TOP TOP TOP TOP TOP TOP TOP TOP	LINER R BO and number Che Crainer C	CAS DEPTH 216 2166 ECORD TTOM TOM TOM TOM TOM TOM TOM TO	PROVING, gas lift, pur Prod'n. For Test Period	SCREEN 32. DEPTH 1972-2 DOUCTION Inping - Size an Oil - Bbl. Gas - N	30. 30. SIZE 1.66* ACID, SHOT, INTERVAL 1019* 5000: 8-12 ATR d type pump) Gas - Mo	CF Water - Br	TUBING RI TUBING RI DEPTH SET 2042 RE, CEMENT MOUNT AND 1/500 gal ATP 166 Well Str Water — Bbl. Dol.	SQUEEZE, I KIND MATE 157 H Gas — O Oil Gravity —	ACKER SET ETC. RIAL USED C1. SWF x -20. & 10. ated water P 600 psi. or Shut-in) il Ratio
CASING SIZE 8-5/8" 4-1/2" SIZE Perforation Record (Interest Production 1-9-73 te of Test Ho -17-73 by Tubing Press. Co 76 List of Attachments	TOP To	LINER R BO nd number Cho Cho Guet, vente	CAS DEPTH 216 2166 ECORD TTOM TOM TOM SPF ethod (Flow page 24 ur Rate ed, etc.)	PROVING, gas lift, pur Prod'n. For Test Period Oil — Bbl.	32. DEPTH 1972-2 DDUCTION Inping - Size an Oil - Bbl. Gas - 1 105	30. 30. SIZE 1.66* ACID, SHOT, INTERVAL 1019* 5000: 8-12 ATR d type pump) Gas - Mc	CF Water - Br	TUBING RI TUBING RI DEPTH SET 2042 RE, CEMENT MOUNT AND 1/500 gal ATP 166 Well Str Water — Bbl. Dol.	SQUEEZE, I KIND MATE 157 H Gas — O Oil Gravity —	ACKER SET ETC. RIAL USED C1. SWF x -20. & 10. ated water P 600 psi. or Shut-in) il Ratio
CASING SIZE 8-5/8" 4-1/2" SIZE Perforation Record (Interest Production 1-8-73 te of Test Disposition of Gas (Solated List of Attachments I hereby certify that the	TOP TOP TOP TOP TOP TOP TOP TOP	LINER R BO and number Che Che Cure Cal Houre Cal	CAS DEPTH 216 2166 ECORD TTOM TOM TOM SPF ethod (Flow page 24 ur Rate ed, etc.)	PROVING, gas lift, pur Prod'n. For Test Period Oil — Bbl.	32. DEPTH 1972-2 DDUCTION Inping - Size an Oil - Bbl. Gas - 1 105	30. SIZE 1.66* ACID, SHOT, INTERVAL 1019* 5000: 8-12 ATR 1d type pump) Gas - MC	CF Water - Be	TUBING RI DEPTH SET 2042 RE, CEMENT MOUNT AND 1/500 gal 38,766 Well St Water — Bbl. Dest Witnesse	SQUEEZE, I KIND MATE 157 H Gas — O Oil Gravity —	ACKER SET ETC. RIAL USED C1. SWF x -20. & 10. ated water P 600 psi. or Shut-in) il Ratio
8-5/8" 4-1/2" . SIZE . Perforation Record (Interest Production 1-8-73 atte of Test Ho 1-17-73 .ow Tubing Press. Co To be sold . List of Attachments . I hereby certify that the Origin:	TOP To	LINER R BO and number Che Che Cure Cal Houre Fuel, vente	CAS DEPTH 216 2166 ECORD TTOM TOM TOM SPF ethod (Flow page 24 ur Rate ed, etc.)	PROVING, gas lift, pur Prod'n. For Test Period Oil — Bbl.	32. DEPTH 1972-2 DDUCTION Inping - Size an Oil - Bbl. Gas - 1 105	30. SIZE 1.66* ACID, SHOT, INTERVAL 1019* 5000: 8-12 ATR 1d type pump) Gas - MC	CF Water - Br	TUBING RI DEPTH SET 2042 RE, CEMENT MOUNT AND 1/500 ga 1/500	SQUEEZE, I KIND MATE 157 H 100 10 11 tre 10 Gas — O Oil Gravity — od By lief.	ACKER SET ETC. RIAL USED C1. SWT x -20. & 10. ated water P 600 psi. or Shut-in) il Ratio

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico _____ T. Canyon ____ _____ T. Ojo Alamo ___ ____ T. Penn. "B"_ T. Kirtland-Fruitland T. Penn. "C" T. Atoka T. Pictured Cliffs T. Penn. "D" T. Miss T. Strawn _____ T. Kirtland-Fruitland ___ B. Salt __ ___ T. Penn. "D" _____ T. Miss _____ T. Cliff House ____ T. Leadville ____ T. Devonian ____ T. Menefee ____ T. Medison ____ T. Yates___ T. Queen _____ T. Silurian ____ T. Point Lookout ____ __ T. Elbert __ T. Grayburg _____ T. Montoya ____ T. Mancos ____ T. McCracken ___ T. Gallup _____ T. Ignacio Qtzte ____ San Andres _____ T. Simpson ___ T. Glorieta ______ T. McKee _____ Base Greenhorn _____ T. Granite ____ T. Ellenburger _____ T. Dakota _____ T. T. Blinebry _____ T. Gr. Wash _____ T. Morrison _____ T. T. Granite ______ T. Todilto _____ T. ____ T. Delaware Sand _____ T. Entrada ____ T. ___ T. T. Drinkard ____ T. Bone Springs _____ T. Wingate ____ T. ______ T. _____ T. Chinle ___ T. Wolfcamp___ _____ T. ___ _____T. _____T. Permian ____ T. Penn. _____ T. ____

FORMATION RECORD (Attach additional sheets if necessary)

T. Penn. "A"______ T. _____ T.

T Cisco (Bough C) _____ T. ____

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
1970'	2032'	621	Pictured Cliffs				· · · · · · · · · · · · · · · · · · ·
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