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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATION	
PERMITS OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. OPERATOR
Operator El Paso Natural Gas Company
Address Box 990, Farmington, New Mexico 87401
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name Hughes A Well No. 10 Pool Name, including Formation Blanco Pictured Cliffs Ext. Kind of Lease State, Federal Fee 87078049
Location
Unit Letter M 1180 Feet From The South Line and 1180 Feet From The West
Line of Section 33 Township 29 North Range 8 West NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒ El Paso Natural Gas Company Address (Give address to which approved copy of this form is to be sent) Box 990, Farmington, New Mexico 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Company Address (Give address to which approved copy of this form is to be sent) Box 990, Farmington, New Mexico 87401
If well produces oil or liquids, give location of tanks. Unit M Sec. 33 Twp. 29 N Rge. 8 W Is gas actually connected? ☐ When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X)
Oil Well ☐ Gas Well ☒ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res't. ☐ Diff. Res't. ☐
Date Spudded 1-31-73 Date Compl. Ready to Prod. 5-25-73 Total in, th 2986' P.B.T.D. 2976'
Elevations (DF, RKB, RT, GR, etc.) 6326' GL Name of Producing Formation Pictured Cliffs Top (Oil/Gas Pay) 2834' Tubing Depth Tubingless
Perforations 2834-2846', 2860-2872' and 2916-2928' Depth Casing Shoe 2986'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12 1/4" 8 5/8" 258' 136 cu. ft.
7 7/8"-6 3/4" 2 7/8" 2986' 468 cu. ft.
Tubingless

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 1-31-73 Date of Test 5-25-73 Producing Method (Flow, pump, gas lift, etc.) Flow
Length of Test 3 Hours Tubing Pressure (Shot-in) 258' Casing Pressure (Shot-in) 2986' Choke Size 3/4"
Actual Prod. During Test 1051 Oil-Bbls. 1051 Water-Bbls. 0 Gas-MMCF 0

GAS WELL
Actual Prod. Test-MMCF/D 1051 Length of Test 3 Hours Bbls. Condensate/MMCF 0 Gravity of Condensate 50
Tubing Pressure (Shot-in) 258' Casing Pressure (Shot-in) 2986' Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and accurate to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

JUN 12 1973

APPROVED _____, IS

BY Original Signed by A. R. Kendrick
PETROLEUM ENGINEER DIST. NO. 3

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation from the well log to the well log record with RULE 111.

All sections of this form must be filled out completely for allowable to be considered.

Oil Category I, II, III, IV, and V for change of owner, and Category VI for change of condition.