## SUBMIT IN TRIPLICATE\*

Form approved. Budget Bureau No. 42-R1425.

Alamo

(Other instructions on reverse side) UNITED STATES

30	 045	-2	1	190

DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY							5. LEASE DESIGNA SF 078049	TION AND SERIAL NO.
APPLICATION	Y FOR PERMIT T	O DRILL, DE	EPEN,	OR PI	LUG BA	CK	6. IF INDIAN, ALL	OTTER OR TRIBE NAME
a. TYPE OF WORK DRI	LL [X	DEEPEN		PLU	JG BACK		7. UNIT AGREEME	NT NAME
b. TYPE OF WELL OIL GA	AS OTHER		SINGLE ZONE	区	MULTIPLE ZONE		8. FARM OR LEAS	C NAME
. NAME OF OPERATOR							Hughes A	
	al Gas Company							
. ADDRESS OF OPERATOR					1		10, FIELD AND PO	OL. OR WILDCAT
PO Box 990, I	Farmington, NM eport location clearly and	87401	any State r	equiremen	nts.*)		<b>;</b>	ured Cliffs Ext
At surface	eport rocation cicarry and	1540'1	J, 1710'	Е		٠	11. SEC., T., R., M AND SURVEY	., OR BLK. OR AREA -29-N, R-8-W
At proposed prod. zon							NMPM	
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	REST TOWN OR POST	OFFICE.				12. county or pa	New Mexico
15. DISTANCE FROM PROPERTY OF LEASE I	T Line, FT.		16. NO. OF	ACRES IN	LEASE		DF ACRES ASSIGNED HIS WELL	160.00
(Also to nearest dr.)  18. DISTANCE FROM PROI TO NEAREST WELL, D OR APPLIED FOR, ON TH		19. PROPOSED DEPTH 3490' 20. ROTA			Rotary			
21. ELEVATIONS (Show wh 6779'GR							22. APPROX. DA	TE WORK WILL START*
23.	I	PROPOSED CASING	AND CE	MENTING	PROGRAM	<b>K</b>		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T	SETTING E	ЕРТН		QUANTITY OF	CEMENT
12 1/4"	8.5/8''	24.0#		120	· .			to-circulate-
	T	1 21	i	9.400	\†		225 au fe	to cover Dia

Selectively perforate and sandwater fracture the Pictured Cliffs formation.

The NE/4 of Section 34 is dedicated to this

JA	N 5 1973	JAN 4 1973
OIL	ON. COM.	The state of the s
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to describe. If proposal is to drill or deepen directionally, give pertine preventer program, if any.	hack give data on prese	ent productive zone and proposed new productive measured and true vertical depths. Give blowout
SIGNED STANKEYAN T	Petroleum Engineer	January 3, 1973
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
APPROVED BY	ITLE	DATE

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

is rm. [-] 1 Supervedex C-128 l'Hentive (-1-r)

EL 7	PASO HATURAL G		HUGHES A	(SF-078049)	went.
<b>G</b>	34	29 <b>-</b> 17	3-1.	SAU JUAN	· <del>k</del>
15110		IOMH	1710	there the EAST	1800
6779		RDD CLIFFS	BLANCO PICTUR	ED CLIFFS ENT.	160.00
1. Outline th	ne acreage dedicat	ed to the subject v	vell by colored pencil o	or hachure marks on the pla	t below.
	nan one lease is and rovalty).	ledicated to the we	ell, outline each and ide	entify the ownership theory	FUE VENERAL PRINCE
		fferent ownership is utization, force-po-	dedicated to the well, ling.etc?	~~	N <sup>1</sup> ers been consoli- 5 1973
[ ] Yes	No If an	swer is "yes!" type	of consolidation		CON. COM.
	is "no!" list the o	wners and tract des	criptions which have ac	tually been consolidated.	
No allowat	ble will be assigned	f to the well until a or until a non-standa	H interests have been ord unit, eliminating suc	consolidated the communit h interests, has been appro	ization, unitization, wed by the Commis-
<u> </u>	1	X	**************************************		TIFICATION
	į	×		I hereby certify	that the information con-
	1		0	tained herein is best of my knowl	true and complete to the edge and belief.
	;		~	Urlemer o	- ·
				Petroleum	
	i	×	1710'	K)	utural Gas Co.
	i I	$\otimes$	SF-0780l·9	January 3,	1973
		SECOT 31,	l		
		******		××××	
		:		shown on this planetes of actual under my supervi	that the well location at was plotted from field surveys made by me or such and that the same rect to the best of my shief.
		- · · · <del>- · ·</del> · · · · · · ·			
	j		<u> </u>	DECEMBER	3, 1972
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