

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF 079938

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jones LS 4

9. API Well No.

3004521191

10. Field and Pool, or Exploratory Area

Blanco P C

11. County or Parish, State

San Juan New Mexico

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production

Attention:

Lois Raeburn

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-5294

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1-460'FNL 1180'FEL Sec. 35 T 29N R 8W H

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company request permission to Plug & Abandon subject well.

RECEIVED
AUG - 8 1995
OIL CON. DIV.
DIST. 3

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

RECEIVED
AUG 31 10 20 95
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Lois Raeburn

Title

Staff Assistant

Date

07-28-1995

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

APPROVED

AUG 03 1995

Chip Harada
DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

MOOD

SJOET Well Work Procedure

Jones LS 4

Version: #1
Date: July 27, 1995
Budget: DRA
Repair Type: PXA

Objectives:

1. To PXA the entire well
Reason: Not capable of producing in paying quantities.
-

Pertinent Information:

Location:	1460 FNL 1180 FEL Sec 35 T29N R 8W	Horizon:	PC
County:	San Juan	API #:	3004521191
State:	New Mexico	Engr:	Wyett/Kolodzie
Lease:	BLMSF 079938	Phone:	H--(303)-368-7795
Well Flac:	979225		W-(303)-830-5578
			P--(303)

Economic Information:

APC WI: .50
Estimated Cost: \$18,000.00

Formation Tops: (Estimated formation tops)

Nacimiento:		Menefee:	
Ojo Alamo:	1910	Point Lookout:	
Kirtland Shale:		Mancos Shale:	
Fruitland:	2600	Gallup:	
Pictured Cliffs:		Graneros:	
Lewis Shale:		Dakota:	
Cliff House:		Morrison:	

Bradenhead Test Information:

Test Date: 7/24/87 Tubing: 0 Casing: 480 BH: 0

Time	BH	CSG	INT	CSG
5 min				
10 min				
15 min				

Comments:

Jones LS #4

Orig. Comp. 5/73

TD = 3057', PBTD = 3046'

Page 2 of 2

1. Check location for anchors. Install if necessary. Test anchors.
2. Blow down well. Kill if necessary with fresh water.
3. RU wireline. Set retainer at 2800'. Test casing to integrity to 500#. Run short string CBL. Squeeze perfs at 2860' to 2930' with 38 cuft of cement. Pull out of retainer and spot cement plug to TOC. RIH with perf gun and shoot squeeze holes at TOC and circulate to surface. Pull out and displace cement to surface. (estimate 93 cuft cement from retainer to surface).
4. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
5. Contact FMC and ship surface equipment to yard or other location per instructions.
6. Turn over to John Schwartz for reclamation.
7. Rehabilitate location according to BLM or State requirements.

JONES IS 004
Location - 35H- 29N- 8W
SINGLE pc
Orig. Completion - 5/73
Last File Update - 1/89 by BCB

DOT OF 8.625 IN OD CSA 228
74 LB/FT. K-55 CASING
TOC - SURF

03
1910
FT. 2000

pc--2SPF PERF 2860-2872
pc--3SPF PERF 2892-2900
2922-2930

POTD AT 3046 FT.

FILENAME:
04521191

TOTAL DEPTH 3057 FT.

DOT OF 7.875 IN OD CSA 3057
84 LB/FT. K-55 CASING
TOC - 2060 TS
tubingless completion

UNITED STATES DEPARTMENT OF THE INTERIOR

**BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE**

1235 La Plata Highway
Farmington, New Mexico 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 4 Jones LS

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Leases."

2. **Mike Flaniken** with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.

3. The following modifications to your plugging program are to be made (when applicable):

If circulation to the surface can not be established from the perforations at the top of cement determined from the CBL, at a minimum , place cement plugs at the following intervals:

1. Place a cement plug from 2095' to 1811' inside and outside the casing. (Ojo Alamo 1861' to 2045')

2. Place a cement plug from 607' to 507' inside and outside the casing. (Nacimiento top at 557')

3. Place a cement plug from 278' to the surface inside and outside the casing. (surface casing at 228')