Form 9-331°C (May 1983)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN TRIPLICATE.

Form approved.

UNITED STATES

(Other instructions on reverse side)

	Buaget	Bureau	No.	42-R14
20	-0116	- 2	11	73

	5. LEASE DESIGNATION AND SERIAL NO.						
	SF 079938						
APPLICATION	y for permit 1	O DRILL, DEEPE	N, OR PLUC	G BACK	G. IF INDIAN, ALLOTTEE OR TRIBE NAME		
1a TYPE OF WORK	ILL 🛛	DEEPEN 🗌	DITIC	BACK 🗌	7. UNIT AGREEMENT NAME		
b. Type of Well	ILL (A)	DEEPEN [PLOG	BACK			
OIL C	AS X OTHER		NGLE NU	NE	S. FARM OR LEASE NAME		
2. NAME OF OPERATOR					Jones		
El Paso Natur	9. WELL NO.						
3. ADDRESS OF OPERATOR	5						
PO Box 990, I	10. FIELD AND POOL, OR WILDCAT						
At surface	eport location clearly and	-	-		Blanco Pictured Cliffs Ext		
At managed mad man	••	1500'N, 10	200. M		AND SURVEY OR AREA		
At proposed prod. zon	ie	SEPEN			Sec. 35, T-29-N, R-8-W NMPM		
4. DISTANCE IN MILES	AND DIRECTION FROM NE	ESTHONE OF STATES		· · · · · · · · · · · · · · · · · · ·	12. COUNTY OR PARISH 13. STATE		
					San Juan New Mexi		
5. DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE I (Also to nearest dr);	DSED* r JNE, FT, g. unit line, if any)	JAN 5 1973	OF ACRES IN LEASE		OF ACRES ASSIGNED HIS WELL 160.00		
8. DISTANCE FROM PROF TO NEZREST WELL, D	RILLING, COMPLETED,	COM 15 T	DPOSED DEPTH	20. ROTA	BY OR CABLE TOOLS		
OR APPLIED FOR, ON TH		DIST. COM	3065'		Rotary		
1. ELEVATIONS (Show who	ether Dr. KT, GR, etc.)	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\			22. APPROX. DATE WORK WILL START*		
6312'GR 3.					1		
		ROPOSED CASING AND	CEMENTING PRO	OGRAM	•		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT		
12 1/4"	8 5/8"	24.0^{7}	120'		107 cu. ft. to circulate		
6 3,′4''	2 7/8"	6.4#	3065'		335 cu.ft. to cover Ojo		
		ļ			Alamo		
				٠			
C-11	£444-		- Distanced OI	. cc			
selectively be	rforate and sandy	vater fracture th	e Pictured Ci	ilis forma	tion.		
				*···			
				1.			
FFT - NTS7 / A - E (C4: 25 :- d-d:		1				
The NW/4 of	JAN 4 1973						
				11.0	. CTOLCCIOAL CURLUY		
				3	Eligneton, tt. 15		
					•		
one. If proposal is to	drill or deepen directional				uctive sone and proposed new productive d'and true vertical depths. Give blowout		
reventer program, if any	y. f. 1/	//					
BIGNED	Spink	yan Pet	troleum Engi	neer	January 3, 1973		
(This space for Feder	ral or State office use)	<i>†</i>					
	2 .	,					

TITLE .

APPROVAL DATE

DATE_

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Carentee EL	PASO NATURAL	GAS COIPANY	JONES	(SF-079938)	well the.
Unit Leiter F	35	P when; 29-N	Evange 8-17	SAN JUAN	
1500	ration of Wolli foot from the	NORTH line and	1600	freet from the	line
63 1.2		TURED CLIFFS	BLANCO PICT	URED CLIFFS EXT.	160.00 Acres
2. f more to nterest a 3. If more the dated by [_] Yes If answer this form	han one lease and royalty). an one lease of communitization No If is "no," list the if necessary.)	different ownership is unitization, force-pool answer is "yes," type e owners and tract des	II, outline each and i dedicated to the wel ling, etc? of consolidation criptions which have	actually been consolidated	or both sizes and ing own ing own conson-
forced-poo sion.		e) or until a non-standa		I hereby certif tained herein best of my kno	
760	SF-079938	SECTRON 35		Petroleum	Atural Gas Co.
				shown on this notes of actual under my supe	ify that the well location plat was plotted from field at surveys made by me or rvision, and that the same orrect to the best of my belief.
-	 	: : : :			1760