

COPIES RECEIVED	5
REGISTRATION	
SURVEY	
FILE	
INS.G.S.	
LAND OFFICE	
TRANSPORTER	OIL /
	GAS /
OPERATOR	/
PROBATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator El Paso Natural Gas Company	
Address PO Box 990, Farmington, NM 87401	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jones	Well No. 5	Pool Name, including Formation Blanco Pictured Cliffs Ext.	Kind of Lease State (Federal) or Fee	Lease No. SF 079938
Location				
Unit Letter F ; 1500 Feet From The North Line and 1600 Feet From The West				
Line of Section 35 Township 29N Range 8W , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural Gas Company	PO Box 990, Farmington, NM		
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural Gas Company	PO Box 990, Farmington, NM		
If well produces oil or liquids, give location of tanks.	Unit F Sec. 35 Twp. 29N Rge. 8W	Is gas actually connected?	When

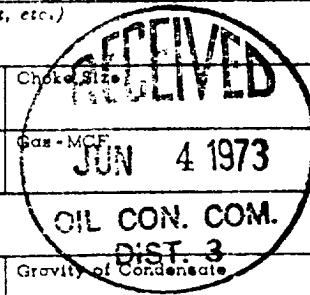
If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 1-19-73	Date Compl. Ready to Prod. 5-22-73	Total Depth 3074'	P.B.T.D. 3064'					
Elevations (DF, REB, RT, GR, etc.) 6312'GL	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay 2910'	Tubing Depth tubingless					
Perforations 2910-30' and 2960-70'			Depth Casing Shoe 3074'					
TUBING, CASING, AND CEMENTING RECORD								
POLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	8 5/8"	138'	118 cu. ft.					
7 7/8" & 6 3/4"	2 7/8"	3074'	488 cu. ft.					
			tubingless					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF



GAS WELL

Actual Prod. Test-MCF/D 2103	Length of Test 3 hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Calc. AOF	Tubing Pressure (Shut-in) tubingless	Casing Pressure (Shut-in) 906	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]
(Signature)
Drilling Clerk
(Title)
May 31, 1973
(Date)

OIL CONSERVATION COMMISSION
JUN 4 1973
APPROVED _____, 19____
BY Original Signed by A. R. Kendrick
TITLE PETROLEUM ENGINEER DIST. NO. 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on now and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.