

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
720 So. Colorado Blvd., Denver CO 80222

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1030' FNL 1180' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) Spudding/Csg. Reports

5. LEASE  
SF 079938

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Jones

9. WELL NO.  
#5

10. FIELD OR WILDCAT NAME  
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 35; T29N; R8W

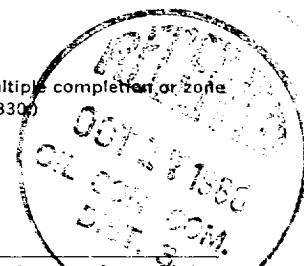
12. COUNTY OR PARISH  
San Juan

13. STATE  
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6355 KB

(NOTE: Report results of multiple completion or zone change on Form 9-330)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8/3/80 - 8/11/80

Spudded 13 3/4" hole 8/2/80. Drilled to 216'. Ran 5 jts 9 5/8" 36# csg. Cmt with 210 sx CL-B and 2% CACL2. Circ cmt to surface. Drilled to depth of 2165'. Reduced hole to 8 3/4" continued drilling. Drill to 3500'. Ran 85 jts (35' 7") of 7" 23# csg set a 3499'. Cmt with 10 bbls mud flush, 615 sx 50/50 POZ mix, 4% gel. Tail in with 150 sx CL-B. TD of 7475' reached 8/9/80. Logged w/ welex. Ran 15 jts 4 1/2" 11.6# and 83 jts 10.5# csg. Set at 7475 TOL at 3310. Cmt 4 1/2" liner with 350 sx 50/50 POZ mix, 4% gel. Tail with 100sx CL-B. Reverse out 5 bbls cmt. Release rig 8/10/80.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct Asst. Div.

SIGNED \_\_\_\_\_ TITLE Admin. Manager DATE 9/25/80

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

OCT 16 1980

NMCCC

BY BW DISTRICT

\*See Instructions on Reverse Side