

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
P.O. Box 3249, Englewood, Colorado 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1030' FNL 1180' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:



RECEIVED

OCT 14 1980

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

5. LEASE  
SF-079938

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Jones

9. WELL NO.  
#5

10. FIELD OR WILDCAT NAME  
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec.35; T29N; R8W

12. COUNTY OR PARISH  
San Juan

13. STATE  
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6355' KB

NOTE: Report results of multiple completion or zone change on Form 9-330.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9/20/80

Drilled to PBTD @ 7445'. MIRUSU, NUBOP. RIH and tagged TOC @7275. PT csg. to 3500 PSI. Spotted 500 gals 7 1/2% db1.inhib. HCL. POOH with tbq. Perf'd Dakota(2 JSPF) 7156-80', 7286-94', 7320-22', 7334-52', 7360-62', 7372-74', 7382-84'. Breakdown pres: 2000 PSI. Rate at 35 BPM at 3200 PSI. Acidized w/2120 gals 15% HCL & 174 balls. Put acid away 33 BPM @ 3000 PSI. Balled off complete Frac'd Dakota w/80,000 gals 30# XL gel, 80,000# 20/40 sand & 25,000# 10/20 sand. 49 BPM at 3100 PSI ISIP: 2500 PSI, 15 min. SIP: 2100 PSI. Flowing to clean-up.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Carly Hutton*

TITLE

Asst. Div.  
Admin. Manager

DATE

10/6/80

(This space for Federal or State office use)

APPROVED BY 1980

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

BY

*BW*  
FARMINGTON DISTRICT