المساملات والمساحدة

	Budget Bureau No.	42-R142
LEASE		
LLAGE		_

Dec. 1973	Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	SF 079938
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
GEOLOGICAL SURVEY	6. IF INDIAN, ALCOITEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME
reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME 3. 400 9
1. oil gas well X other	Jones 9. WELL NO.
2. NAME OF OPERATOR	ं 5 ें बेब्रुचे पे पेरी
El Paso Natural Gas Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Blanco Pictured Cliffs
PO Box 289, Farmington, NM 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA TO SELECTION OF SELECTION
below.)	Sec. 35, T-29-N, R-8-W, NMPM
AT SURFACE: 1500'N, 1600'W	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	San Juan NM
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	6B12'GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	CDIZ GL
TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
REPAIR WELL X	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING []	change on Form 9–330.)
CHANGE ZONES	- 1
ABANDON*	
(other)	
	<u>- 기 (1월 1월 1월 1월 1월 1</u> 월
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	e all pertinent details, and give pertinent dates, lirect inally drilled, give subsurface locations and ht totalis work.)*
In order to permanently repair the	casing failure, it is intended
to pull the tubing and packer, set	a bridge plug above the per-
forations, and squeeze cement the c	a bridge prug above the per-
amount of cement to isolate the leaf	After the wellbore is
amount of cement to isolate the real	he caging will be tested to
cleaned out to below the failure, the	rilled out the production

750 psi. The bridge plug will be drilled out, the production tubing rerun and the well returned to production.

Subsurface Safety Valve Manu. and 18. I hereby certify that the foregon		DATE	Ar	Set @	1.0 (1.0 (1.0 (1.0 (1.0 (1.0 (1.0 (1.0 (Ft.
	(This space for Federal or State office use	e)		V 243	DOVED	
APPROVED BY	TITLE	DATE	<u> </u>	/· 1	CVVED	
CONDITIONS OF APPROVAL, IF ANY:			apitiba 10	APR	3 198 Z	
	#Cae Instructions on Dougras Side			TO DIE	2	