

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved,
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0560422

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lively

9. WELL NO.

16

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 20, T29N, R9W

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL ☐ WELL GAS ☒ WELL OTHER

2. NAME OF OPERATOR

Lively Exploration Company

3. ADDRESS OF OPERATOR

P. O. Box 234, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1820' FSL - 880' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5682' GR - 5694' RKB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent data, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*11-21-73

Finish laying down drill pipe and collars. Rig up and run 75 joints 7" O.D., 20#, 8 Rd, ST&C, Condition "B" casing. T.E. 2312.70' set at 2324' R.K.B. (Note: Found error in driller's T.D., actual depth drilled 2328'.) Cemented with 200 sacks Class "A" 4% gel, followed by 125 sacks Class "A" with 7½# salt per sack. Good mud returns while cementing. Pipe reciprocated free while displacing. Maximum cementing pressure 800 psi. Float held O.K. P.O.B. 4:35 p.m. 11-20-73. (Gas kick dead at end of cement job.) Present operation picking up 3½" drill pipe preparatory to gas drilling.

11-28-73

Total Depth 6650'. Ran 205 joints 4½" O.D., 10.5#, K-55, 8 Rd, ST&C, CF&I casing set at 6638' R.K.B. Cemented with 200 sacks Halliburton lite 4% gel with 12½# gilsonite per sack, plus 100 sacks Class "A" (total slurry 615 cu. ft.). P.O.B. 2:30 p.m. 11-27-73. Maximum cementing pressure 2200 psi. Set slips. Released rig 4:00 p.m.

DEC 17 1973

U. S. GEOLOGICAL SURVEY
FARMINGTON, N.M.

18. I hereby certify that the foregoing is true and correct

Original signed by T. A. Dugan
SIGNED Thomas A. Dugan

TITLE Engineer

DATE 12-13-73

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE