## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	ices and Reports on Well		
		5.	Lease Number
			NM-0560422
Type of Well		€.	If Indian, All. or
GAS			Tribe Name
		·	Unit Agreement Name
Name of Operator			
BURLINGTON RESOURCES OTL	& GAS COMPANY		
		1.	Well Name & Number
Address & Phone No. of Opera	tor		Lively #16
PO Box 4289, Farmington, NM	87499 (505) 326-9700	. * •	<b>API Well No.</b> 30-045-21357
	-	0.	Field and Pool
Location of Well, Footage, S 1820'FSL, 880'FWL, Sec.20, T	ec., T, K, M 2_29_N R-9-W NMPM		Otero Cha/Blanco M
1820, E2T' 880, EMT' 26C'50' 1	23 11, 12 3 11, 1111111		Basin Dakota
		.1.	County and State
			San Juan Co, NM
2. CHECK APPROPRIATE BOX TO IN	DICATE NATURE OF NOTICE	, REPORT, OT IER	DATA
Type of Submission	Type of Ac	tion	
_X_ Notice of Intent	Abandonment	Change of Pl New Construc	ans tion
	_X_ Recompletion _ Plugging Back _	Non-Routine	Fracturing
Subsequent Report	Casing Repair	Water Shut o	ff
Final Abandonment	Altering Casing	Conversica t	o Injection
	X Other - Commingle		
	ploted Operations		
3. Describe Proposed or Comp			
	late the subject well in	the Chacra and	Mesaverde according
It is intended to recompl	lete the subject well in	18 A HEW C UZ	Diac. Inc Carebosing
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District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

		WEI	L LO	CATION	AND ACR	EAGE DEDIC	CATION PL	AT		
			<sup>2</sup> Pool Code			³ Pool Na				
30-045-21357 82329/3				9/72319		Otero Chacra/Blanco Mesaverde				
Property Code				Property Name				* Well Number		
18182				Lively				* Elevation		
OGRID No.		Operator Name				5682' GR				
14538 Burlington Resources Oil & Gas Company, LP 5682 GR								2		
					Feet from the	North/South line	Feet from the	East/Wes	t line	County
UL or lot no.	Section	Township	Range	Lot Idn	1820'	South	880'	West		SJ
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							Certific	ate Number		

## **Sundry Notice Submittal**

Well: Lively 16

Unit L, Sec. 20, T29N, R09W

It is intended to permanently abandon the Dakota formation (6438' – 6615') and then recomplete in the Mesaverde and Chacra formations. A rig will MIRU ND wellhead, NU BOP, and pull production tubing. A CIBP will be set at +/- 6388' and 10 sks (11.9 ft<sup>3</sup>, 130') of Class B Neat cement will be dump bailed on top of the CIFP.

If adequately isolated by cement, the Mesaverde and Chacra formation: will be perforated and fracture stimulated in the following intervals: 3695'-4675' and 2702'-3452', respectively. If cement remediation operations are necessary, Burlington Resources will contact the appropriate regulatory agency for approval prior to work initiation.

After stimulation flowback and clean out, tubing will be landed at approximately 4450'. The well will then produce commingled production from the Mesaverde and Chacra formations. Application for commingling will be submitted.

Approved: Druce D. Borg Drilling Superintendent	8 33-61 Date
Approved: 1444 Cale Regulatory	<u>l</u> <u>24-0 /</u> Da e
Sundry needed Yes ♥ No □	