	~••	ı	51
DISTRIBUTION			
ANTA FE		1	
VILE		1,	v
U.\$.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		7	
PRORATION OFFICE			
Operator			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 C-110

	U.S.G.S. LAND OFFICE	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
•	TRANSPORTER OIL / GAS / OPERATOR / PRORATION OFFICE					
	El Paso Natural Gas Company					
	Address					
	P. O. Box 990, Farming Reason(s) for filing (Check proper bo	gton, NM 87401	Other (Please explain)			
	New We!1 Change in Transporter of:		Gas			
	Change in Ownership		lensate			
	If change of ownership give name and address of previous owner					
11.	ESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, including Formation Kind of Lease					
	El Paso	3 Aztec PC Ext	Lease No.			
		210 Feet From The N L	ine and 620 Feet Fro	The W		
	Line of Section 20 To	wnship 29N Range	•	Juan County		
m.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS			
			gton. NM 87401			
	Name of Authorized Transporter of Ca El Paso Natural Gas Co	x-	P. O. Box 990, Farmin	gton, NM 87401 gton, NM 87401		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	gton, NM 87401		
IV.	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	_ 			
	Designate Type of Completic	on - (X)	New Well Workship Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. 2154'		
	01-06-75 Elevations (DF, RKB, RT, GR, etc.)	05-29-75 Name of Producing Formation	Top OxI/Gas Cry	2154 Tubing Depth		
	5635 GL	Pictured Cliffs	2058 J OG	Tubingless		
	2058', 2068', 2086', 2		2058 D CEMENTING RECORD	Depth Casing Shoe		
	HOLE SIZE	TUBING, CASING, AND	D CEMENTING RECORD DEPTH SET			
	12 1/4"	8 5/8''	127'	SACKS CEMENT 112 cu. ft.		
	6 3/4"	2 7/8"	2164'	378 cu. ft.		
ł						
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)					
Ī	Date First New Oil Run To Tanks					
Ì	Length of Teet	Tubing Pressure	Casing Pressure	Choke Size		
Ì	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF		
	* A * * * * * * * * * *					
٢	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
-	1007 Testing Method (pitot, back pr.)	3 hours				
L	Calc A O E	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
V1. (CERTIFICATE OF COMPLIANC	E	OIL CONSERVA	ATION COMMISSION		
1	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED JUN 9 1975 . 19			
above is true and complete to the best of my knowledge and belief.		By Original Signed by Emery C. Arnold				
			TITLE STORESTED LIST.			
-	N. G. Buso		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despend			
(Signature) Drilling Clerk			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
_	June 04, 1975	e)	All sections of this form must be filled out completely for allowable on new and recompleted wells.			
-	June 04, 1975 (Date	:)	well name or number, or transport	I, III, and VI for changes of owner, er, or other such change of condition.		
		l i	Ennarata Forms C-104 mus	he filed for each nool in multinly		