

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		RECEIVED		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR El Paso Natural Gas Company		AUG 28 1985		8. FARM OR LEASE NAME El Paso
3. ADDRESS OF OPERATOR PO Box 4289, Farmington, NM 87499		BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA		9. WELL NO. 3
4. LOCATION OF WELL (Report location clearly and in accordance with See also space 17 below.) At surface 2210 'N, 620 'W		10. FIELD AND POOL, OR WILDCAT Aztec Pic. Cliffs Ext.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20, T-29-N, R-9-W NMPM
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5635 'GL		12. COUNTY OR PARISH San Juan	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☒

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

8-6-85 Move on location and rig up. Pull 1 1/4" tbg and packer. Spotted sand plug.

8-7-85 Isolated casing failure from 513'-771'. Squeeze cemented with 175 sks. Class "B" with 2% calcium chloride and 1% TIC (190 cu.ft.). WOC 12 hrs.

8-8-85 Drilled out cement. Pressure tested casing, did not hold. Isolated leak between 578-643'. Squeeze cemented with 75 sks. Class "B" with 2% calcium chloride and 1% TIC. (88 cu.ft.) WOC: 12 hrs.

8-9-85 Drilled out cement. Pressure tested casing to 600 psi, ok.

8-10-85 Cleaned out to 2154' with N2. Ran 65 jts. 1 1/4", 2.33#, J-55 tubing, set at 2094'. Baker packer set @ Loaded tubing-casing annulus with corrosion inhibitor.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Drilling Clerk

DATE

8-27-85

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
AUG 30 1985
ACCEPTED FOR RECORD
AUG 29 1985

OIL CON. DIV.
DIST. 3

*See Instructions on Reverse Side.

NMOCC