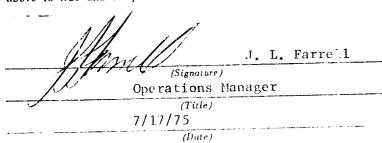
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	NO. OF COPIES FECEIVED				
	DISTRIBUTION	NEW MEXICO OIL CO ISERVATION COMMISSION		Form C -104	
	SANTA FE /	REQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
	FILE		AND		
	U.S.G.S.	IART OT NOITAZIROHTUA	NSPORT OIL AND NATURAL	GAS	
H	LAND OFFICE				
	OIL /				
ì	TRANSPORTER GAS /				
-					
-	OPERATOR /				
1.	PRORATION OFFICE				
Ι,	Mesa Petroleum Co.				
-					
	Box 2009 Amarillo, Texas 79105				
			Other (Please explain)		
	Reason(s) for filing (Check proper box) [X] Change in Transporter of:				
	New Well				
	Recompletion Oil Dry Gas				
1	Change in Ownership Casinghead Gas Condensate				
L.					
I	f change of ownership give name and address of previous owner				
ε	and address of previous owner				
TT 1	DESCRIPTION OF WELL AND I	EASE		Tree days to a second	
11.	Lease Name	Well 110. F-001 1141	me, Including Formation	Kind of Lease	
-	State Ccm P	12A B	lanco (Mesaverde)	State, Federal or Fee State	
+	Location 1				
	North 790 - West				
	Unit Letter E ; 1450 Feet From The NOICH Line and 750 Feet From The				
1	Line of Section 36 Township 29N Range 8W , NMPM, San Juan County				
Ł	Line of Section 36 , Tow	mship Lott Henge			
		and on our and Martinal CA	i e		
III. J	DESIGNATION OF TRANSPORT	or Condensate X	Address (Give address to which app	roved copy of this form is to be sent)	
- 1	Name of Authorized Transporter of Carlot				
	Inland Corp.		Address (Give address to which approved copy of this form is to be sent)		
	Name of Authorized Transporter of Cas	,	1		
	El Paso Natural Gas C	0.	Box 990 Farmington, N.M. Is gas actually connected? When		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.		Approx. 2 weeks	
	give location of tanks.	E 36 29N 8W	<u> </u>	Approx. 2 weeks	
,	If this production is commingled wit	th that from any other lease or pool,	give commingling order number:		
	COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v	
A V .		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv	
	Designate Type of Completic	on = (X)	X		
	Date Spud led	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	i	7/8/75	5171 '	5135'	
	6/4/75 Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	i	Mesaverde	4424'	5095'	
	Blanco	Mesaverde		Depth Casing Shoo	
	Perforations			5166'	
	4424' - 5110' TUBING, CASING, AND CEMENTING RECORD				
				SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	120	
	13-3/4"	10-3/4"	164'	175	
	8-3/4"	7''	3131'	250	
T 1	6"	4-1/2"	2946'-5166'	230	
		2-3/8"	5095		
	I .	2 310		The state of the s	
₹1	TEST DATA AND REQUEST F	OD ALLOWARIE (Test must be	after recovery of total volume of load	oil and must be equal to or exceed top allow	
V.	TEST DATA AND REQUEST F	OD ALLOWARIE (Test must be	lepth or be for full 24 hours)		
V.	OIL WELL	OD ALLOWARIE (Test must be	after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, ga.		
V.		OR ALLOWABLE (Test must be able for this d	lepth or be for full 24 hours)	s lift, etc.	
V.	OIL WELL Date First Nev Cil Run To Tanks	OR ALLOWABLE (Test must be able for this d	lepth or be for full 24 hours)		
V.	OIL WELL Date First Nev Cil Run To Tanks	OR ALLOWABLE (Test must be able for this d	Producing Method (Flow, pump, ga.	choke 6120	
V.	Oll WELL Date First Nev Cil Run To Tanks Length of Test	OR ALLOWABLE (Test must be able for this de able for this	Producing Method (Flow, pump, ga.	s lift, etc.	
V.	OIL WELL Date First Nev Cil Run To Tanks	OR ALLOWABLE (Test must be able for this d	Producing Method (Flow, pump, ga. Casing Pressure	choke 6120	
V.	Oll WELL Date First Nev Cil Run To Tanks Length of Test	OR ALLOWABLE (Test must be able for this de able for this	Producing Method (Flow, pump, ga. Casing Pressure	choke 6120	
V.	Oll WELL Date First Nev Cil Run To Tanks Length of Test Actual Prod. Euring Test	OR ALLOWABLE (Test must be able for this de able for this	Producing Method (Flow, pump, ga. Casing Pressure	choke 6120	
V.	Oll WELL Date First Nev Cil Run To Tanks Length of Test Actual Prod. Euring Test GAS WELL	OR ALLOWABLE (Test must be able for this de Date of Test Tubing Pressure Oil-Ebis.	Producing Method (Flow, pump, ga. Casing Pressure Water-Ebls.	choke 6120	
V.	Oll WELL Date First Nev Cil Run To Tanks Length of Test Actual Prod. Euring Test GAS WELL Actual Prod. Test-MCF/D	Date of Test Tubing Pressure Oil-Bbls. Length of Test	Producing Method (Flow, pump, ga. Casing Pressure Water-Ebis. Bbis. Condensate/MMCF	Choke Sizo	
V.	Oll WELL Date First Nev Cil Run To Tanks Length of Test Actual Prod. Euring Test GAS WELL Actual Prod. Test-MCF/D 3,671	Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 Hrs.	Producing Method (Flow, pump, ga. Casing Pressure Water-Bbis. Bbis. Condensate/MMCF	Choke Size Gas MCP Gravity of Condensate	
V.	Oll WELL Date First Nev Cil Run To Tanks Length of Test Actual Prod. Euring Test GAS WELL Actual Prod. Test-MCF/D	Date of Test Tubing Pressure Oil-Bbls. Length of Test	Producing Method (Flow, pump, ga. Casing Pressure Water-Ebis. Bbis. Condensate/MMCF	Choke Size Gas MCP Gravity of Condensate 0	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



XC: 5 State

7/17/75

OIL CONSERVATION COMMISSION JUL 21 1975

By riginal Signed by Emery C. Arnold, 19

SUPERVISOR DIST. #3 TITLE ___

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.