Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Altenia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

| <u>. </u> | TOT | RANSPORT OIL | AND NATURAL GAS | | | |
|---|--------------------------------|---|---|---------------------------------------|---------------------------------------|--|
| Operator MESA OPERATING LIMI | SHIP | | Well API No. 30-04 | API No. 30-045-21707 | | |
| Address P.O. BOX 2009, AMAR | ILLC TEXAS | 79189 | | <u> </u> | | |
| Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator | Chang Oil Casinghead Gas | e in Transporter of: Dry Gas Condensate | Other (Please explain) Effective Date: | 7/01/90 | | |
| If change of operator give name | | | | | | |
| II. DESCRIPTION OF WELL | AND LEASE | | | | | |
| Lease Name STATE COM P | Well 1 1.2 | | ing Formation esaverde | Kind of Lease State, Federal or Fe | Lease No. B11183 | |
| Location Unit LetterE | 1450 | no Feet From The | rth 190 | Feet From The | west Line | |
| Section 36 Townsh | nip 29N | Range 8W | , NMPM, San | Juan | County | |
| III. DESIGNATION OF TRAI | NSPORTER OF | OU AND NATE | DAT CAS | | · · · · · · · · · · · · · · · · · · · | |
| Name of Authorized Transporter of Oil | | adensale X | Address (Give address to which | approved copy of this | form is to be sent) | |
| GIANT REFINING CO. | · := | · | P.O. BOX 12999, SCOTTSDALE, AZ 85267 | | | |
| Name of Authorized Transporter of Casi EL PASO NATURAL GAS C | nghead Gas | or Dry Gas X | Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1492, EL PASO, TX 79998 | | | |
| If well produces oil or liquids, give location of tanks. | Unit Sec. E 36 | | Is gas actually connected? Yes | When? 7/4/ | 75 | |
| If this production is commingled with the | from any other leas | e or pool, give comming | ling order number: | | | |
| IV. COMPLETION DATA | Oil | Well Gas Well | New Well Workover | Dames Blue Back | Same Res'v Diff Res'v | |
| Designate Type of Completion | | wen Cas wen | New West WORLDVET | Deepen Plug Back | | |
| Date Spudded | Date Compl. Read | dy to Prod. | Total Depth | P.B.T.D. | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | | Tubing Depth | | oth | |
| Perforations | | | .1 | Depth Casing Shoe | | |
| <u> </u> | TUBI | NG. CASING AND | CEMENTING RECORD | | | |
| HOLE SIZE | | | DEPTH SET | | SACKS CEMENT | |
| | | ····· | | | | |
| | | | | | | |
| | | | | | | |
| V. TEST DATA AND REQUE OIL WELL (Test must be after | | | si be equal to or exceed top allows | able for this depth or be | for full 24 hours.) | |
| Date First New Oil Run To Tank | Date of Test | | Producing Method (Flow, pump | | | |
| Toron of Toron | m 1: 5 | | GERRY | Choke Size | | |
| Length of Test | Tubing Pressure | | | | • | |
| Actual Prod. During Test | Oil - Bbls. | | Water Bb AUG 2 7 1990 | Gas- MCF | | |
| GAS WELL | | | OIL CON. | NV. | ··· | |
| chial Prod. Test · MCF/D Length of Test | | | Bbls. Condensate 1945 | | | |
| Testing Method (pi'ot, back pr.) | Tubing Pressure | (Shut-in) | Casing Pressure (Shut-in) | Choke Siz | e | |
| VI. OPERATOR CERTIFI | CATE OF CO | MPLIANCE | 011 0011 | COMMINS | DIVICION | |
| I hereby certify that the rules and reg Division have been complied with an | n given above | OIL CONSERVATION DIVISION AUG 2 7 1990 | | | | |
| is true and complete to the best of m | y knowledge and bel | iet. | Date Approved | | | |
| arilyn X | Inch | ll- | Ву | 3 (Ling | diam/ | |
| Signature Carolyn L. McKee, Printed Name | Regulatory | Analyst | | | R DISTRICT #3 | |
| 7/1/90 Date | (806) 378 | 3-1000 | Title | | | |
| DAE | | Telephone No. | 11 | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I. II. III. and VI for changes of operator, well name or number, transporter, or other such changes.