UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT RECEIVED

Sundry Not	•
	cices and Reports on Wells
	5. Lease Number
	OTO FROM NOTON, NM SF-078201A 6. If Indian, All
1. Type of Well GAS	Tribe Name
	7. Unit Agreement
. Name of Operator	
RESOURCES OIL	& GAS COMPANY
. Address & Phone No. of Opera	8. Well Name & Nu
PO Box 4289, Farmington, NM	
	30-045-21725
. Location of Well, Footage, S	Sec., T, R, M 10. Field and Pool
1170'FSL, 1460'FEL, Sec.1, T	
	11. County and Sta
	San Juan Co, N
Type of Submission _X_ Notice of Intent	Type of Action Abandonment Change of Plans
Cubacament Demont	Recompletion New Construction
Subsequent Report	Plugging Back Non-Routine Fracturing Casing Repair Water Shut off
Final Abandonment	Altering Casing Conversion to Injection
	X_ Other - Tubing repair
2	
3. Describe Proposed or Comp	leted Operations
	-
_	the tubing in the subject well according to the
It is intended to repair	the tubing in the subject well according to the
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Riddle A #2A

Mesaverde 1170 FSL, 1460 FEL

Unit O, Section 1, T-29-N, R-09-W

Latitude / Longitude: 36° 44.97' / 107° 43.51' DPNO: 48409A

Tubing Repair Procedure

- 1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
- 2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
- 3. Release donut, pick up additional joints of tubing and tag bottom. (Record depth.) TOOH with tubing. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
- 4. PU casing scraper and bit. TIH and CO to PBTD. PU above perforations and flow the well naturally, making short trips for clean up when necessary. TOOH with bit and scraper.
- 5. TIH with 2-3/8" tubing with an expendable check on bottom and a seating nipple one joint off bottom. Rabbit all tubing. CO to PBTD.
- 6. Land tubing near bottom perforation. ND BOP and NU wellhead. Pump off expendable check. Obtain final pitot gauge up the tubing. If well will not flow on it's own, make swab run to seating nipple. If a swab run is not necessary, run a broach on slickline to ensure that the tubing is clear. RD and MOL. Return well to production.

Recommended: ME Lucture Approved:
Operations Engineer Drilling Superintendent

Mary Ellen Lutey Office - (599-4052) Home - (325-9387) Pager - (324-2671)

the contract we have RODESA 2x 1 for the property

MEL/mel

Well Data Sheet

Dual: NO Com	mingled: NO	Unit: O S			ge: 009W	County: San	Juan	State: New Mexi
		Curr. Compr Install Date:		v. Compres t Chg Date:		Plunger Lift:	No	BH Priority: BH Test Date: 5
CASING:								
Hole Size:	133/41	face	Intermedia	<u>te</u>	Ī	ring / Liner		Longstring / Liner
Casing:	95/8" 36#	K-55	7", 23# , K-		674"		-	
Casing Set @: Cement:	225'		3426'	· · · · · ·	7/1 10	5#, K-55	-	
Cement:	190 5x CL"	8" 21	98 5x CL"8"	w/	3277'-		-	-
	Y4 pps gal	flake	65/35 Paz +	12-70	452 00	CL"B" W/	-	
	+ 300 Cacl		gel Igilul	7034	91/2021	+0,670	-	
	(2240	× +)	C("B" ~/270	Cach	0-19	TU 16 16	-	
			(335 cf)		(4	15 cf)		
	TOC: SURF, B	Y: C100	TOC: 2 12				1-	
		J' CIRC,	TOC: 3050 By:	7.5.	TOC: L, T.	By: CIRC.	TOC:	By:
WELL HISTORY:								
Orig. Owner:	0.10			1		Format	ion Tops	· · · · · ·
	426'		Date: 05/11/75		SJ		M V	4680
KB:	1 26		Date: 01/12/76		NA		MF	TODU
TD:	6681		CFD: <u>3333</u>		OA 1935	,	PL	=2611
PBD: 5	6501	P.	VBD.		KT 2/15		GP	
Completion Treatn	nent: (HEME:	Acidia	w/ 1000 and		FT 2780		GH	
	20 10 550 A	164.	12,100 Gal H-	15%	PC 3075		GRRS	
FRac'd: 87,0	00 # 20/40 h		200 gal, H-0.8	0.	LW 3235	,	DK	
Set of 28 bal	ls. Flush: 6	860 pal			CK			
OliAndini	. / 1000	1						
01,000 # 20/40	w/ 1900 ma sand, 24,	1 157.H	26 1 101(11/11/11/11/11/11/11/11/11/11/11/11/11	28,2 40 bo		ad: 12,00 + 30 ball		. HO FRAC
SICP- 791 PS URRENT DATA:	12 12/3/15						2 · · · · · ·	15h: 7290
	4				Tubing	23/8"	1 -	,
Perfs: <u>CHEMF</u> 6, 52, 94, 49	· 4678, 92	4703, 20	2, 38,61,91,48	316 78	. 40045	 /3	4, 14	1, J-55 set
21:5773 15 0	80,88, 500	5030,	5115 (1 SPZ)		Packer:	5604'. 8+mj+b.1	<u> 5.N.</u>	a) 5568!
Tale 1 Tale 1	2, 2214, 64, 4	64,74	<u>, 87, 88, 89; 90</u>	5405.	Pump Size:		Plus,	3' perf sub
	<u> </u>	بالفاتية	(1507.)	•	Rod String:			
		st. alepth	: 5361, 88, 89	due to	aun mal	function)	
LLING HISTORY / RI	EMARKS:				0			
Last Rig Date:	1. 1-75	Last Rig AFE	Type:	Last W	orkover:			
demarks: Tub in	That mal h				-/	L	ast WO	AFE Type:
		eca pul	lect since 19	175-	Has well	Sile Com	Dees:	510-
	na:	er Required:	Ne Yes					
Prod Ons Protect To		Lubins A	rea Team Project Typ	e: - 1/0	n e	Reviewed I	ξυ. <i>μ</i> Λ	1 11 11
Prod Ops Project Ty Prod Ops Project Stat	MS: ACPAIL							
Prod Ops Project Ty Prod Ops Project Stat	us: - La Vereta	rec/ A	en Team Project Stati ate Submitted To Tea	18: • NA		Date Reviewe		kelladden