

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM

Sundry Notices and Reports on Wells

57 OCT 21 PM 4:11

1. Type of Well  
GAS

070 FARMINGTON, NM

5. Lease Number  
SF-078201A

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number  
Riddle A #2A

9. API Well No.  
30-045-21725

10. Field and Pool  
Blanco Mesaverde

11. County and State  
San Juan Co, NM

4. Location of Well, Footage, Sec., T, R, M

1170' FSL, 1460' FEL, Sec. 1, T-29-N, R-9-W, NMPM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Tubing repair

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure.

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OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Ray Shadine (MEL5) Title Regulatory Administrator Date 10/21/97

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

Date OCT 24 1997

CONDITION OF APPROVAL, if any:

NMCCD

## Tubing Repair Procedure

# Well Data Sheet

DPNO: 48409A Well Name: RIDDLE A 2A Meter #: 89347 API: 30-045-2172500 Formation: MY  
 Footage: 1170' FSL 1460' FEL Unit: O Sect: 01 Town: 029N Range: 009W County: San Juan State: New Mexico  
 Dual: NO Conmingled: NO Curr. Compressor: Yes Prev. Compressor: Yes Plunger Lift: No BII Priority: 4  
 Install Date: 10/31/96 Last Chg Date: 05/97 BII Test Date: 5/20/96

## CASING:

|               | Surface  | Intermediate  | Longstring / Liner   | Longstring / Liner |
|---------------|--|---|--|--------------------|
| Hole Size:    | 13 3/4"  | 8 3/4"  | 6 7/8"   |                    |
| Casing:       | 9 5/8" 36#, K-55   | 7" 23#, K-55  | 4 1/2" 10.5#, K-55   |                    |
| Casing Set @: | 225'   | 3426'   | 3277' - 5668'  |                    |
| Cement:       | 190.5x CL "8" w/ 1/4 pps gel-flake + 3.9% CaCl <sub>2</sub> (224 cf) | 98.5x CL "8" w/ 65/35 Poz + 12.9% gel Tail w/ 70.5x CL "8" w/ 2.9% CaCl <sub>2</sub> (335 cf) | 23.5x CL "8" w/ 4.7% gel, 1/4 CF/5x gibbsite + 0.67% D-19 (415 cf) |                    |
| TOC:          | SURF, By: CIRC.  | 3050' By: T.S.  | L.T. By: CIRC.   |                    |

## WELL HISTORY:

Orig. Owner: EPNG Spud Date: 05/11/75  
 GLE: 6426' First Del. Date: 01/12/76  
 KB: MCED: 3333  
 TD: 5668' BOPD:  
 PBD: 5650' BWPD:

## Formation Tops

|          |           |
|----------|-----------|
| SJ       | MV: 4680' |
| NA       | MF        |
| OA 1935' | PL 5261'  |
| KT 2115' | GP        |
| FT 2780' | GH        |
| PC 3075' | GRRS      |
| LW 3235' | DK        |
| CK       |           |

Completion Treatment: CHEMF: Acidize w/ 1000 gal. 15% HCl. Load H<sub>2</sub>O: 10,550 gal. Pad: 12,100 gal. H<sub>2</sub>O. FRAC'd: 87,000 # 20/40 sand, 87,200 gal. H<sub>2</sub>O. 1 set of 28 balls. Flush: 6866 gal. H<sub>2</sub>O.

PL: Acidize w/ 1900 gal 15% HCl. Load H<sub>2</sub>O: 28,250 gal. Pad: 12,000 gal. H<sub>2</sub>O. FRAC'd: 81,000 # 20/40 sand, 81,600 gal. H<sub>2</sub>O, 1 set of 40 balls & 1 set 30 balls. Flush: 7290 gal. 791 pps 12/3/75

## CURRENT DATA:

Perfs: CHEMF: 4678, 92, 4703, 20, 38, 61, 91, 4816, 28, 36, 52, 94, 4980, 88, 5005, 5030, 5115 (1 SPZ) PL: 5223, 45, 90, 5312, 24, 46, 64, 74, 87, 88, 89, 90, 5405, 5422, 58, 76, 5515, 70, 96, 5617. (1 SPZ)

Tubing: 2 3/8" 4.7#, J-55 set @ 5604' S.N. @ 5568'  
 Packer: 8m j+ bull plug, 3' perf sub  
 Pump Size:  
 Rod String:

## PULLING HISTORY / REMARKS:

Last Rig Date: 11-1-75 Last Rig AFE Type:

Last Workover: Last WO AFE Type:

Remarks: Tubing has not been pulled since 1975. Has well site compression.

Workover Required: No Yes

Prod Ops Project Type: Repair tubing Area Team Project Type: None  
 Prod Ops Project Status: Inventory Area Team Project Status: NA  
 Date Submitted To Team:

Reviewed By: Mike Hadden  
 Date Reviewed: 6/23/97  
 Date Printed: 6/17/97

\* Production is 300 mdd Remaining life - 14.9 yrs.  
 \*\* Tubing needs to be pulled.