

DISTRIBUTION		5
SANTA FE		1
FILE		1
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	1
	GAS	1
OPERATOR		1
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

I. Operator
El Paso Natural Gas Company
Address
P. O. Box 990, Farmington, New Mexico 87401
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name Grambling Well No. 3A Pool Name, including Formation Blanco Mesa Verde Kind of Lease State, (Federal) or Fee Lease No. NM 03999
Location
Unit Letter E : 1600 Feet From The North Line and 800 Feet From The West
Line of Section 22 Township 29-N Range 9-W, NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒ El Paso Natural Gas Company Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, New Mexico 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Company Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, New Mexico 87401
If well produces oil or liquids, give location of tanks. Unit E Sec. 22 Twp. 29-N Rge. 9-W Is this actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:
IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 9-24-76 Date Compl. Ready to Prod. 11-5-76 Total Depth 4848' P.B.T.D. 4831'
Elevations (DF, RKB, RT, GR, etc.) 5729' GL Name of Producing Formation Mesa Verde Top ** Gas Day 3775' Tubing Depth 4807'
Perforations 3775 3861 3880 3885 3890 3908 3939 3945 3948 3953 3956 4125 4143 4154 4198 4242 4251 4260 4276 4285 4382 4452 4456 4465 4470 4474 4478 4480 4490 4495 4500 4525 4542 4564 4650 4672 4734 4764 4788 4826 Depth Casing Shoe 4848'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12 1/4" 9 5/8" 222' 194 cu. ft.
8 3/4" 7" 2418' 298 cu. ft.
6 1/4" 4 1/2" liner 2250-4848' 450 cu. ft.
2 3/8" 4807' tbg.

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF
GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (shut-in) 633 Casing Pressure (shut-in) 633 Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
A. G. Buices
Drilling Clerk
November 16, 1976
OIL CONSERVATION COMMISSION
APPROVED _____, 19_____
BY Original Signed by A. R. Kendrick
TITLE SUPERVISOR DIST. #3
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.