

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved
Budget Bureau No. 42-1355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
1860 Lincoln St., Suite 1200, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 925' FNL and 2038' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

SF 078201

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Florance

9. WELL NO.

21A

10. FIELD AND WELLS, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 1, T29N, R9W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED 8-14-76

16. DATE T.D. REACHED 8-20-76

17. DATE COMPL. (Ready to prod.) 8-28-76

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5825' GL

20. TOTAL DEPTH, MD & TVD 4950'

21. PLUG, BACK T.D., MD & TVD 4900'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS 0-TD

CABLE TOOLS None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesa Verde, 3990' - 4840'

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray and Temperature Logs

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	202'	1 3/4"	200 Sacks	None
7"	23#	2687'	8-3/4"	390 Sacks	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
4-1/2"	2465'	4948'	275	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	4828'	None Set

31. PERFORATION RECORD (Interval, size and number)

Blanco Mesa Verde

15 holes from 4824' - 4515'

15 holes from 4436' - 3996'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4824' - 4515'	Frac'd w/75,000 #'s of 20/40 mesh sand
4436' - 3996'	Frac'd w/75,000 #'s of 20/40 mesh sand

33.* PRODUCTION

DATE FIRST PRODUCTION 8/28/76

PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing.

WELL STATUS (Producing or shut-in)

Shut-in pending hookup.

DATE OF TEST 9/8/76

HOURS TESTED 3 Hours

CHOKE SIZE 3/4"

FLOOD'N. FOR TEST PERIOD

OIL--BBL. -0-

GAS--MCF. 358

WATER--BBL. -0-

GAS-OIL RATIO -0-

FLOW. TUBING PRESS. 195

CASING PRESSURE 623

CALCULATED 24-HOUR RATE

OIL--BBL. -0-

GAS--MCF. 7301 AOF

WATER--BBL. -0-

OIL GRAVITY-API (CORR.) -0-

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold.

35. LIST OF ATTACHMENTS

Logs have already been mailed to your office.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED A.H. Meyer TITLE Oil CON. COM. DIST. 3

TEST WITNESSED BY Teftteller.

SEP 21 1976

DATE 9-15-76

*(See Instructions and Spaces for Additional Data on Reverse Side)