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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Tenneco Oil Company
Address
1860 Lincoln St. Suite 1200, Denver, Colorado 80295
Reason(s) for filing (Check proper box)
New Well ☐ Change In Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☒
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE * SF 078201
Lease Name Florance Well No. 21A Pool Name, Including Formation Blanco Mesa Verde Kind of Lease Federal Lease No. *
Location
Unit Letter C ; 925 Feet From The North Line and 2038' Feet From The West
Line of Section 1 Township 29N Range 9W , NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☐ Plateau, Inc. Address (Give address to which approved copy of this form is to be sent) Box 108, Farmington, N.M. 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Co. Address (Give address to which approved copy of this form is to be sent) Box 1492, El Paso, Texas
If well produces oil or liquids, give location of tanks. Unit C Sec. 1 Twp. 29N Rge. 9W Is gas actually connected? Yes When 12-23-76

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 8-14-76 Date Compl. Ready to Prod. 8-28-76 Total Depth 5375' P.B.T.D. 4900'
Elevations (DF, RKB, RT, GR, etc.) 5825' GL Name of Producing Formation Blanco Mesa Verde Top Oil/Gas Pay 3990' Tubing Depth 4828'
Perforations 15 Holes - 4824'-4515'; 15 Holes 4436'-3996' Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12-1/4" 9-5/8" Casing 202' 200 Sacks
8-3/4" 7" Casing 2687' 390 Sacks
6-1/8" 4-1/2" Casing Lnr. 2465'-4943' 275 Sacks
2-3/8" Tubing 4828'

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or greater than allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF
JAN 7 1977
OIL CONSERVATION
DIST.

GAS WELL
Actual Prod. Test-MCF/D AOF 7301 Length of Test 3 Hours Bbls. Condensate/MMCF 358 MCF in 3 Hrs. Gravity of Condensate -0-
Testing Method (pilot, back pr.) Back Pressure Tubing Pressure (Shut-in) 563 Casing Pressure (Shut-in) 739 Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
D. D. M...
(Signature)
Division Production Manager
(Title)
1-5-77
(Date)
OIL CONSERVATION COMMISSION
APPROVED JAN 7 1977, 19
BY Original Signed by A. P. Kendrick
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply-completed wells.