1 00. 07 COPISS REC		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
TRANSPORTER	OIL	
- TARRETONIEM	GAS	\neg
OPERATOR		
PRORATION OF	ICE	
Operator		

	SANTA FE	REQUES	T FOR ALLOWABLE	Form C-104			
	FILE U.S.G.S.		AND	Supersedes Old C-104 and C- Effective 1-1-65			
	LAND OFFICE	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL	- GAS			
	TRANSPORTER OIL						
	GAS						
•	OPERATOR PROPATION OFFICE	_					
1.	Operator	_1					
	Address						
P.O. Box 3249 Englewood, CO 80155							
	Reason(s) for filing (Check proper be	Change in Transporter of:	Other (Please explain)				
	Recompletion	Oil Dry	Ges 🗔				
	Change in Ownership		Pensole X				
1	If change of ownership give name and address of previous owner			,			
ا. ا	DESCRIPTION OF WELL AND	Well No. Pool Name, Including					
	Florance	21A Blanco Me	1 0. 200	Lease No.			
1	Location	Dianes in	Side, Fede	ral or F → Federal SF-078201			
	Unit Letter C ; 92	5 Feet From The North L	ine and 2038 Feet From	The West			
L		ownship 29N Range		n Juan County			
0. j	DESIGNATION OF TRANSPOR Name of Authorized Transporter of Or	TER OF OIL AND NATURAL G	AS				
	Gary Energy Corporati	on	Address (Give address to which appr	oved copy of this form is to be sent) nglewood, CO 80112-5591			
t	Name of Authorized Transporter of Co	ssinghead Gas Or Dry Gas 💢	Address (Give address to which appr	oved copy of this form is to be cent			
L	El Paso Natural Gas		P. O. Box 4990, Far	mington, N. M. 87401			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Is gas actually connected?	hen			
_		C 1 1 29N 9W					
۷. <u>د</u>	COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:	•			
	Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
-	Date Spudded	Date Compl. Ready to Prod.	Total Depth				
L		The state index to Figure	Total Depth	P.B.T.D.			
E	levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
 	Perforations						
				Depth Casing Shoe			
TUBING, CASING, AND CEA			D CEMENTING RECORD				
-	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
\vdash							
. T	EST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	feer pasquery of total uplume of load oil	and must be equal to or exceed top allow-			
	II. WELL late First New Oil Run To Tanks	Date of Test	Producing Method (Field, pumpings i	7			
			1 44	- S			
F	ength of Test	Tubing Pressure	Casing Profesion 11 1984	Choke Size -			
-	ctual Prod. During Teet	Oil-Bhis.					
"	The Page Small 1000	011-88.6.	Word Cold. DIV.	Gas - MCF			
<u>'</u>		· · · · · · · · · · · · · · · · · · ·	DIST. 3				
_	AS WELL						
^	ctual Prod. Test-MCF/D	Length of Teet	Bbis. Condensate/MMCF	Gravity of Condensate			
7	esting Method (pitot, back pr.)	Tubing Pressure (Shut-is)	Casing Pressure (Shut-in)	Choke Size			
C	ERTIFICATE OF COMPLIANC	EE	011 0011000	TION COMMISSION			
-		_	OIL CONSERVA				
I h	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED NOV 01 1984				
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY_ Srant	2). Javey				
		SUPERVISOR DISTRICT #					
			TITLE				
	Martin And	duman -	This form is to be filed in c	•			
_	(Signal		well, this form must be accompan	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
	Administrative Supe		All sections of this form must be filled out completely for allowable on new and recompleted wells.				
	10/10/84	•/					
	(Det	,,	Fill out only Sections I, II, well name or number, or transporte	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
			Separate Forms C-104 must	be filed for each pool in multiply			